

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063248320001

Completion Report

Spud Date: August 05, 2018

OTC Prod. Unit No.: 063-224932-0-0000

Drilling Finished Date: September 14, 2018

1st Prod Date: January 14, 2019

Completion Date: January 03, 2019

Drill Type: HORIZONTAL HOLE

Well Name: GLYNELL 1-31/30H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 1/14/2019

Location: HUGHES 31 8N 12E
SE NW SE SE
706 FSL 982 FEL of 1/4 SEC
Latitude: 35.1166805555 Longitude: -96.08460277
Derrick Elevation: 778 Ground Elevation: 755

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683381		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	381		225	SURFACE
INTERMEDIATE	9.625	36	J-55	2732		225	1121
PRODUCTION	5.5	20	P-110	15465		1795	2649

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15507

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
990	SWELL PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 24, 2019	WOODFORD			10302		3119	FLOWING	740	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
677892	640
677891	640
683380	MULTIUNIT

Perforated Intervals

From	To
5155	15319

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

337,268 BBLS TOTAL SLICKWATER

10,806,415 LBS TOTAL SAND

Formation	Top
WAPANUKA	3561
CROMWELL	3852
CANEY	4485
MAYES	4751
WOODFORD	4912

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 30 TWP: 8N RGE: 12E County: HUGHES

NW NE NE NE

0 FNL 629 FEL of 1/4 SEC

Depth of Deviation: 4251 Radius of Turn: 750 Direction: 356 Total Length: 10164

Measured Total Depth: 15507 True Vertical Depth: 4535 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY

Status: Accepted

1142035

5/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

API No.: 063248320001

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Multifunit:

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TULSA, OK 74119-4842

Sec. 31: 49.9016% 224932 I
Sec. 30: 50.0984% 224932A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
683381	

Increased Density	
Order No	
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Multifunit FO:
694714

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Total Depth: 15507

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Depth	Brand & Type
990	SWELL PACKER

Plug	
Depth	Plug Type
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Initial Test Data

April 12, 2019

E2
E2

1/24/19

319 WDFD

740

1 of 2

OR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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