

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063248370001

Completion Report

Spud Date: August 06, 2018

OTC Prod. Unit No.: 063-22493-0-00000

Drilling Finished Date: September 25, 2018

1st Prod Date: January 10, 2019

Completion Date: December 30, 2018

Drill Type: HORIZONTAL HOLE

Well Name: MITZI 1-32/29H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 1/10/2019

Location: HUGHES 31 8N 12E
SE NW SE SE
706 FSL 967 FEL of 1/4 SEC
Derrick Elevation: 778 Ground Elevation: 755

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683383		681376	
	Commingled			681375	

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		13.375	48	J-55	381		225	SURFACE
INTERMEDIATE		9.625	36	J-55	2887		225	1277
PRODUCTION		5.5	20	P-110	15815		1860	3844

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15858

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1034	SWELL PACKER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 22, 2019	WOODFORD			9385		4017	FLOWING	760	FULL	

Completion and Test Data by Producing Formation			
Formation Name: WOODFORD		Code: 319WDFD	
		Class: GAS	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
674146	640	5498	15647
671215	640		
683382	MULTIUNIT		
Acid Volumes		Fracture Treatments	
1,005,186 GALS TOTAL ACID		342,117.45 BBLS TOTAL SLICKWATER	
		10,840,926 LBS TOTAL SAND	

Formation	Top
WAPANUKA	3808
CROMWELL	4125
CANEY	4846
MAYES	5121
WOODFORD	5339

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 20 TWP: 8N RGE: 12E County: HUGHES
SW SE SW SW
22 FSL 699 FWL of 1/4 SEC
Depth of Deviation: 4246 Radius of Turn: 875 Direction: 356 Total Length: 10149
Measured Total Depth: 15858 True Vertical Depth: 4519 End Pt. Location From Release, Unit or Property Line: 22

FOR COMMISSION USE ONLY
1142041
Status: Accepted

5/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 5063248370001

Completion Report

Spud Date: August 06, 2018

OTC Prod. Unit No.: 063-22493-0-00000

Drilling Finished Date: September 25, 2018

1st Prod Date: January 10, 2019

Completion Date: December 30, 2018

Drill Type: HORIZONTAL HOLE

Well Name: MITZI 1-32/29H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 1/10/2019

Location: HUGHES 31 8N 12E
SE NW SE SE
706 FSL 967 FEL of 1/4 SEC
Derrick Elevation: 778 Ground Elevation: 755

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Multifruit:

Sec. 31 (54): -0-

Sec. 32: 49.798% 224930 I

Sec. 29: 50.202% 224930A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
683383	

Increased Density	
Order No	
681376	
681375	

Multifruit FO:
694716

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	381		225	SURFACE
INTERMEDIATE	9.625	36	J-55	2887		225	1277
PRODUCTION	5.5	20	P-110	15815		1860	3844

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15858

Packer	
Depth	Brand & Type
1034	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

April 12, 2019

1 of 2

EZ
EZ

OK

1/22/19 319 WDFD 760

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 22, 2019	WOODFORD			9385		4017	FLOWING	760	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
674146 (32)	640 H
671215 (29)	640 H
683382	MULTIUNIT

Perforated Intervals

From	To
5498	15647

Acid Volumes

1,005,186 GALS TOTAL ACID

Fracture Treatments

342,117.45 BBLS TOTAL SLICKWATER

10,840,926 LBS TOTAL SAND

Formation	Top
WAPANUKA	3808
CROMWELL	4125
CANEY	4846
MAYES	5121
WOODFORD	5339

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 20 TWP: 8N RGE: 12E County: HUGHES

SW SE SW SW

22 FSL 699 FWL of 1/4 SEC

last completion interval: NW NW Sec. 29.

Depth of Deviation: 4246 Radius of Turn: 875 Direction: 356 Total Length: 10149

Measured Total Depth: 15858 True Vertical Depth: 4519 End Pt. Location From Release, Unit or Property Line: 22

FOR COMMISSION USE ONLY

1142041

Status: Accepted