Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063248370001

Drill Type:

OTC Prod. Unit No.: 063-22493-0-00000

Completion Report

Spud Date: August 06, 2018

Drilling Finished Date: September 25, 2018

1st Prod Date: January 10, 2019

Completion Date: December 30, 2018

Purchaser/Measurer: NEXTERA ENERGY POWER MARKETING First Sales Date: 1/10/2019

Well Name: MITZI 1-32/29H

Location: HUGHES 31 8N 12E SE NW SE SE 706 FSL 967 FEL of 1/4 SEC

HORIZONTAL HOLE

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

Derrick Elevation: 778 Ground Elevation: 755

Completion Type		Location Exception							Increased Density							
X Single Zone	Order No							Order No								
Multiple Zone	683383							681376								
Commingled								681375								
	Casing and Cement															
	т	Type Size Weight G					ade Feet		et	PSI	SAX	Top of CMT				
	SURFACE INTERMEDIATE			13.375	48	J-{	55				225	SURFACE				
				9.625	36	J-(55				225	1277				
	PROD	UCTION		5.5	20	P-1	10	10 15815			1860	3844				
	Liner															
	Туре	Type Size Weight Grade Leng						th PSI SAX T			Depth	Bottom Depth				

Total Depth: 15858

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
1034	SWELL PACKER	There are no Plug records to display.				

There are no Liner records to display.

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	/ Gas MCF/Day	Gas-Oil Ratio y Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 22, 2019	WOODFORD			9385		4017	FLOWING	760	FULL	
		Cor	npletion ar	d Test Data	a by Producing F	ormation				
	Formation Name: WOO		Code:	319WDFD	С	lass: GAS				
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	Init Size		Fr	om	٦	Го	-		
674	146	640		54	98	15	647			
671	215	640			I					
683	382 MI	JLTIUNIT								
	Acid Volumes				Fracture Tre	atments		-		
	1,005,186 GALS TOTAL A			342.1	117.45 BBLS TOT		ATER	_		
		⊢		10,840,926 LBS 1			_			
Formation		Т	ор	Were open hole logs run? No						
WAPANUKA				3808 Date last log run:						
CROMWELL				4125	Were unusual dri	intered? No				
CANEY				4846 Explanation:						
MAYES				5121						
WOODFORD				5339						
Other Remark	•									
	OCUMENT IS ACCEPTED									A1
	RDERS HAVE BEEN ISSU			SODIVITTE				FIION NOR		
				Latera	l Holes					
Sec: 20 TWP:	8N RGE: 12E County: HUG	HES								
SW SE SW	/ SW									
22 FSL 699 F	FWL of 1/4 SEC									
Depth of Devia	tion: 4246 Radius of Turn:	875 Direction	: 356 Total	Length: 101	49					
Measured Tota	al Depth: 15858 True Vertic	al Depth: 451	9 End Pt. I	ocation Fro	m Release, Unit c	or Property Li	ne: 22			

FOR COMMISSION USE ONLY

Status: Accepted

1142041

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25 **Completion Report** Spud Date: August 06, 2018 Drilling Finished Date: September 25, 2018 1st Prod Date; January 10, 2019 Completion Date: December 30, 2018 HORIZONTAL HOLE MARKETING HUGHES 31 8N 12E First Sales Date: 1/10/2019 SE NW SE SE Multiunit 706 FSL 967 FEL of 1/4 SEC Derrick Elevation: 778 Ground Elevation: 755 Sec. 31 (sL): -0ec. 32: 49,798% 224930 29: 10.20150 **Location Exception Increased Density** Order No Order No

Form 1002A

1016EZ

I

API No.: \$063248370001 OTC Prod. Unit No.: 063-22493-0-00000 063-224930

Purchaser/Measurer: NEXTERA ENERGY POWER

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201 TULSA, OK 74119-4842

		Completion Type
	Х	Single Zone
		Multiple Zone
		Commingled
AL.	H	unit FO.
100		694716

Drill Type:

Location:

Well Name: MITZI 1-32/29H

		683383			681376							
					681375							
				Casing and Ce	ement							
Т	уре	nt Grade	Fe	PSI SAX		Top of CMT						
SUF	RFACE	13.3	375 48	J-55	3	31	225		SURFACE			
INTERI	MEDIATE	9.6	25 36	J-55	28	87		225	1277			
PRODUCTION		5.	5 20	P-110	15	315		1860	3844			
				Liner								
Туре	Size	Weight	Grade	Length	gth PSI S		Тор	Depth	Bottom Depth			
			There a	re no Liner reco	rds to displ	ay.	4		1			

760

Total Depth: 15858

Pa	icker	Plug				
Depth	Brand & Type	Depth	Plug Type			
1034	SWELL PACKER	There are no Plug records to display.				

Initial Test Data

1/12/19 319WDFD

April 12, 2019

1 of 2

Test Date	Format	ion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Jan 22, 2019	WOODF	ORD			9385		4017	FLOWING	760	FULL			
			Co	mpletion and	d Test Data	by Producing F	ormation						
	Formation N	ame: WOOI	DFORD		Code: 3	19WDFD	C	Class: GAS					
	Spacing	Orders				Perforated I	ntervals						
Orde	Order No Unit Size				Froi	n	٦	Го					
6741	146 (32)		640 H		549	8	15	647					
6712	215 (29)		640ff			I							
6833	382	ML	JLTIUNIT										
	Acid Vo	olumes				Fracture Tre	atments		٦				
	1,005,186 GAL	S TOTAL AC	CID		342,11	7.45 BBLS TOT	AL SLICKW	ATER	-				
					1(0,840,926 LBS ⁻	TOTAL SAN	D					
Formation			1-	-									
Top Top VAPANUKA				ор	Were open hole logs run? No								
CROMWELL					3808 Date last log run:								
CANEY					4125 Were unusual drilling circumstances encountered? No								
MAYES					4846 Explanation: 5121								
WOODFORD					5339								
Other Remarks	S												
OCC - THIS DC MULTIUNIT OF	DCUMENT IS A RDERS HAVE E	CCEPTED	BASED ON	THE DATA S	UBMITTED	NEITHER THE	FINAL LOCA	TION EXCE	PTION NOR	THE FIN	AL		
					Lateral I	loles							
Sec: 20 TWP: 8	NRGE: 12E C	ounty: HUG	HES r	1 0			1		. (~ '			
SW SE SW		,	X	cest C	mple	tion in	terval	; NW	NWS	ec.	29,		
22 FSL 699 F	WL of 1/4 SEC				P								
Depth of Deviat	tion: 4246 Radiu	us of Turn: 8	375 Direction	n: 356 Total L	ength: 10149	9							
Measured Total							or Property Li	ne: 22					
FOR COMM	ISSION USE												
											1142041		
Status:	Accepted												

ι.