

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063248380002

Completion Report

Spud Date: August 07, 2018

OTC Prod. Unit No.: 063-224931-0-0000

Drilling Finished Date: October 09, 2018

1st Prod Date: January 12, 2019

Completion Date: December 25, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LEANN 1-6/7H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 1/12/2019

Location: HUGHES 31 8N 12E
SE NW SE SE
706 FSL 952 FEL of 1/4 SEC
Latitude: 35.11787777 Longitude: -96.07426388
Derrick Elevation: 778 Ground Elevation: 755

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	685430		681045	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	381		225	SURFACE
INTERMEDIATE	9.625	36	J-55	2706		225	1123
PRODUCTION	5.5	20	P-110	15582		1910	2144

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15647

Packer	
Depth	Brand & Type
988	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 20, 2019	WOODFORD			9515		3292	FLOWING	550	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
626376	640
681941	640
685429	MULTIUNIT

Perforated Intervals

From	To
5032	15465

Acid Volumes

1,044,288 GALS TOTAL ACID

Fracture Treatments

331,548.86 BBLS TOTAL SLICKWATER
10,539,937 LBS TOTAL SAND

Formation	Top
WAPANUKA	3476
CROMWELL	3748
CANEY	4369
MAYES	4647
WOODFORD	4870

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 7 TWP: 7N RGE: 12E County: HUGHES

SE SW SW SE

31 FSL 1985 FEL of 1/4 SEC

Depth of Deviation: 4251 Radius of Turn: 750 Direction: 175 Total Length: 9674

Measured Total Depth: 15647 True Vertical Depth: 4909 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

Status: Accepted

1142040

5/1/19
Oklahoma Corporation/Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 063248380002

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Multicounts

31-08N-12E (SL): -0-
06-07N-12E: 52.4809% 224931 I
07-07N-12E: 47.5191% 224931A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
685430	

Increased Density	
Order No	
681045	

Multicount FO:
694864

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Initial Test Data

April 12, 2019

EZ
EZ

1/20/19

319WDFD

530

1 of 2

DR

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