

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238860000

Completion Report

Spud Date: December 28, 2017

OTC Prod. Unit No.: 011-223929-0-0000

Drilling Finished Date: March 01, 2018

1st Prod Date: June 05, 2018

Completion Date: June 05, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BRENTS BICEP 7_18-15N-13W 1HX

Purchaser/Measurer: ENABLE GATHERING &
PROCESSING

First Sales Date: 6/5/2018

Location: BLAINE 7 15N 13W
SW NW NW SW
2110 FSL 271 FWL of 1/4 SEC
Derrick Elevation: 1673 Ground Elevation: 1650

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 686631 | | 671801 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|---------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 106.5 | K-55 | 65 | | | SURFACE |
| SURFACE | 13 3/8 | 54.5 | J-55 | 1594 | | 700 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | P-110EC | 9880 | | 380 | 6656 |
| PRODUCTION | 5 1/2 | 23 | P-110EC | 19237 | | 2970 | 5682 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 19237

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|-------|------------------------|
| Depth | Plug Type |
| 19139 | CEMENT |
| 19026 | BRIDGE PLUG - ALUMINUM |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jun 14, 2018 | MISSISSIPPIAN | 201 | 51 | 5371 | 26721 | 1312 | FLOWING | 5747 | 24 | |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 668554 | 640 |
| 679071 | 640 |
| 682863 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 12254 | 19016 |

Acid Volumes

| |
|---------------|
| 931 BBLS/ACID |
|---------------|

Fracture Treatments

| |
|-----------------------------------|
| FRAC WITH 175,761 BBLS FRAC FLUID |
| FRAC WITH 11,948,222 LBS PROPPANT |

| Formation | Top |
|---------------|-------|
| MISSISSIPPIAN | 11862 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION
WHIPSTOCK 10,320'; WHIPSTOCK 10,473'
FISH@11,370'-LEFT IN HOLE 23 FT OF PARTIAL SHOCK SUB; AGITATOR AND SAFETY JT; 75 JOINTS OF DRILL PIPE AND BHA. OCC - ORDER 674217 IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 18 TWP: 15N RGE: 13W County: BLAINE

SE SW SW SW

81 FSL 425 FWL of 1/4 SEC

Depth of Deviation: 10361 Radius of Turn: 1946 Direction: 181 Total Length: 6930

Measured Total Depth: 19237 True Vertical Depth: 12456 End Pt. Location From Release, Unit or Property Line: 81

FOR COMMISSION USE ONLY

Status: Accepted

1139498

5/11/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 011238860000

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Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Multiunit:

Sec. 7: 26.46% 223929 I

Sec. 18: 73.54% 223929A I

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 686631 |

| Increased Density |
|-------------------|
| Order No |
| 671801 |

*Multiunit FO:
701655*

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|---------|-------|-----|------|------------|
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| Initial Test Data |
|-------------------|
|-------------------|

April 12, 2019

1 of 2

EZ
EZ

6/14/18

359 M8SP

5747

DR

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
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Code: 359MSSP

Class: GAS

Spacing Orders

| Order No | Unit Size |
|-------------|-----------|
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| 679071 (18) | 640 H |
| 682863 | MULTIUNIT |

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| From | To |
|-------|-------|
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