

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239020000

Completion Report

Spud Date: December 17, 2017

OTC Prod. Unit No.: 011223604-0-0000

Drilling Finished Date: February 04, 2018

1st Prod Date: April 26, 2018

Completion Date: April 26, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LADYBUG 27_22-15N-13W 1HX

Purchaser/Measurer:

Location: BLAINE 27 15N 13W
SE NE SE NE
1979 FNL 248 FEL of 1/4 SEC
Derrick Elevation: 1755 Ground Elevation: 1727

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
686427

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	J-55	65			SURFACE
SURFACE	13 3/8	54.5#	J-55	1499		895	SURFACE
INTERMEDIATE	9 5/8	40#	P-110EC	10198		1020	310
PRODUCTION	5 1/2	23#	P-110EC	20046		2090	7008

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20065

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19955	PBTD (CEMENT PLUG)
19890	ALUMINUM BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 26, 2018	MISSISSIPPIAN	322	54	12884	40012	1801	FLOWING	5969	64/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
679589	960	12677	19880		
Acid Volumes		Fracture Treatments			
NO ACID		190,267 BBLS LIQUID (30 STAGES)			
		13,628,539 LBS SAND (30 STAGES)			

Formation	Top
MISSISSIPPIAN	12202

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 22 TWP: 15N RGE: 13W County: BLAINE NW NE NE NE 54 FNL 416 FEL of 1/4 SEC Depth of Deviation: 12080 Radius of Turn: 415 Direction: 1 Total Length: 7570 Measured Total Depth: 20065 True Vertical Depth: 12338 End Pt. Location From Release, Unit or Property Line: 54

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1139206</div>

5/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 5011239020000

Completion Report

Spud Date: December 17, 2017

OTC Prod. Unit No.: 011223604-0-0000

Drilling Finished Date: February 04, 2018

1st Prod Date: April 26, 2018

Completion Date: April 26, 2018

A: 223604 I

Drill Type: HORIZONTAL HOLE

Well Name: LADYBUG 27_22-15N-13W 1HX

Purchaser/Measurer:

Location: BLAINE 27 15N 13W
SE NE SE NE
1979 FNL 248 FEL of 1/4 SEC
Derrick Elevation: 1755 Ground Elevation: 1727

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception
Order No
686427

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	J-55	65			SURFACE
SURFACE	13 3/8	54.5#	J-55	1499		895	SURFACE
INTERMEDIATE	9 5/8	40#	P-110EC	10198		1020	310
PRODUCTION	5 1/2	23#	P-110EC	20046		2090	7008

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20065

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19955	PBTD (CEMENT PLUG)
19890	ALUMINUM BRIDGE PLUG

2018: 27,462

Initial Test Data

April 12, 2019

5/26/19

353 MSSP

5969

1 of 2

EZ

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 26, 2018	MISSISSIPPIAN	322	54	12884	40012	1801	FLOWING	5969	64/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
679589	960 <i>H</i> <i>*</i>

Perforated Intervals

From	To
12677	19880

Acid Volumes

NO ACID

Fracture Treatments

190,267 BBLS LIQUID (30 STAGES)
13,628,539 LBS SAND (30 STAGES)

Formation	Top
MISSISSIPPIAN	12202

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

** all Sec. 22 & N2 Sec 27*

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 22 TWP: 15N RGE: 13W County: BLAINE

NW NE NE NE

54 FNL 416 FEL of 1/4 SEC

Depth of Deviation: 12080 Radius of Turn: 415 Direction: 1 Total Length: 7570

Measured Total Depth: 20065 True Vertical Depth: 12338 End Pt. Location From Release, Unit or Property Line: 54

FOR COMMISSION USE ONLY

1139206

Status: Accepted