Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017251520000

Drill Type:

Location:

OTC Prod. Unit No.: 017-223848

Well Name: LION 9_4-14N-9W 1HX

Completion Report

Spud Date: January 06, 2018 Drilling Finished Date: February 14, 2018 1st Prod Date: May 27, 2018 Completion Date: May 27, 2018

Purchaser/Measurer:

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

Derrick Elevation: 1403 Ground Elevation: 1373

383 FNL 2164 FEL of 1/4 SEC

HORIZONTAL HOLE

CANADIAN 16 14N 9W

SE NW NW NE

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102-5015

	Completion Type	Location Exception	Increased Density		
Х	Single Zone	Order No	Order No		
	Multiple Zone	691178	671971		
	Commingled		671970		

				C	asing and Cen	nent				
Т	уре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
CONDUCTOR			20	106.5	K-55 65		5			SURFACE
SURFACE		13 3/8	54.5	J-55	1535			895	SURFACE	
INTER	MEDIATE 9 5/8 40 P-110EC 9261		61		818	6887				
PRODUCTION		5 1/2	20	P110-EC	20245			3392	8573	
					Liner					
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	p Depth	Bottom Dept
	1			There are	no Liner record	ds to displa	ay.	1		1

Total Depth: 20250

Ра	cker	Plug			
Depth	Depth Brand & Type		Plug Type		
There are no Pack	er records to display.	20158	CEMENT		
		2086	BRIDGE PLUG - ALUMINUM		

593703 640			1	1060	20076	1	
475493	640						
691177 MULTIUNIT							
Acid V	olumes			Fracture T	reatments]	
107 BBL	FRAC WITH 19,530,511 LBS.SAND			1			
	FRAC WITH 429,271 BBLS/FRAC FLUID						
Formation		Тор		Were open ho	e logs run? No		
WOODFORD	WOODFORD			Date last log run:			
				Were unusual Explanation:	drilling circumstances encount	ered? No	
Other Remarks							
IRREGULAR SECTION. OCC NOR THE FINAL MULTIUNIT				ON THE DATA S	JBMITTED NEITHER THE FIN	NAL LOCATION EXCEPTION	
			Later	al Holes			
Sec: 4 TWP: 14N RGE: 9W C	ounty: CANADIAN						
NE SW NW NE							
981 FNL 2289 FEL of 1/4 SI	EC						
Depth of Deviation: 10621 Rad	dius of Turn: -336 Dire	ction: 8 T	otal Length: 92	93			

FOR COMMISSION USE ONLY

Status: Accepted

2 of 2

Test Date

Jun 26, 2018

Order No

Formation

WOODFORD

Formation Name: WOODFORD

Spacing Orders

Oil

BBL/Day

311

Unit Size

Oil-Gravity

(API)

47.9

Gas

MCF/Day

3730

Completion and Test Data by Producing Formation

Code: 319WDFD

From

Gas-Oil Ratio

Cu FT/BBL

11994

Perforated Intervals

Water

BBL/Day

422

Pumpin or

Flowing

FLOWING

Class: OIL

То

Initial Shut-

In

Pressure

1752

Choke

Size

34

Flow Tubing

Pressure

705

Depth of Deviation: 10621 Radius of Turn: -336 Direction: 8 Total Length: 9293

Measured Total Depth: 20250 True Vertical Depth: 10837 End Pt. Location From Release, Unit or Property Line: 981

1139453