

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238730000

Completion Report

Spud Date: November 16, 2017

OTC Prod. Unit No.: 011-223930-0-0000

Drilling Finished Date: December 27, 2017

1st Prod Date: June 05, 2018

Completion Date: June 05, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TIGER SWALLOWTAIL 7_6-15N-13W 1HX

Purchaser/Measurer: ENABLE GATHERING & PROCESSING

First Sales Date: 6/5/2018

Location: BLAINE 7 15N 13W
SW NW NW SW
2140 FSL 271 FWL of 1/4 SEC
Derrick Elevation: 1673 Ground Elevation: 1650

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686227		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	65			SURFACE
SURFACE	13 3/8	54.5	J-55	1534		700	SURFACE
INTERMEDIATE	9 5/8	40	P-110EC	9879		365	6746
PRODUCTION	5 1/2	23	P-110EC	20073		3290	5134

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20073

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19977	CEMENT
19864	BRIDGE PLUG - ALUMINUM

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 13, 2018	MISSISSIPPIAN	226	51	3728	16495	2170	FLOWING	4514	26	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
668553	640
668554	640
686226	MULTIUNIT

Perforated Intervals

From	To
12152	19854

Acid Volumes

1,089 BBLS OF ACID

Fracture Treatments

208,997 BBLS OF FLUID
14,685,966 LBS OF PROPPANT

Formation	Top
MISSISSIPPIAN	11878

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION

Lateral Holes

Sec: 6 TWP: 15N RGE: 13W County: BLAINE

NE NW NW NW

59 FNL 397 FWL of 1/4 SEC

Depth of Deviation: 11507 Radius of Turn: -498 Direction: 1 Total Length: 8068

Measured Total Depth: 20073 True Vertical Depth: 11706 End Pt. Location From Release, Unit or Property Line: 59

FOR COMMISSION USE ONLY

Status: Accepted

1139520

5/1/19
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Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

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OKLAHOMA CITY, OK 73102-5015

Multifunt:

Sec. 7: 33.72% 223930 I
Sec. 6: 66.28% 223930A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
686227	

Increased Density	
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Multifunt FO:
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Depth	Plug Type
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19864	BRIDGE PLUG - ALUMINUM

2018: 337,205
662,810

Initial Test Data

April 12, 2019

1 of 2

EZ
EZ

6/13/18

359 M5SP

4514

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Code: 359MSSP

Class: GAS

Spacing Orders

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668554 (7)	640 H
686226	MULTIUNIT

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