Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073260690000 **Completion Report** Spud Date: May 31, 2018

OTC Prod. Unit No.: 073-224284-0-0000 Drilling Finished Date: July 08, 2018

1st Prod Date: September 28, 2018

Completion Date: September 25, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: INDOMINUS REX 1609 6H-6X Purchaser/Measurer: ENLINK

Location: KINGFISHER 6 16N 9W First Sales Date: 9/28/2018

NW NE NE NW 255 FNL 2170 FWL of 1/4 SEC

Latitude: 35.897965 Longitude: -98.199193 Derrick Elevation: 1235 Ground Elevation: 1212

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception				
Order No				
692908				

Increased Density			
Order No			
671654			
671655			

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1513		355	SURFACE
PRODUCTION	5 1/2"	20#	P-110	19438		2310	SURFACE

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	There are no Liner records to display.							

Total Depth: 19473

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug				
Depth	Plug Type			
There are no Plug records to display.				

Initial Test Data

May 21, 2019 1 of 2

	Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
ſ	Nov 21, 2018	MISSISSIPPIAN	1062	48	3185	2999	545	FLOWING	1010	36	984

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
649881	640			
692907	MULTIUNIT			

Perforated Intervals				
From	То			
9633	19311			

Acid Volumes

15% HCL & BELLACIDE = 660 BBLS

Fracture Treatments				
TOTAL FLUIDS = 424,620 BBLS. TOTAL PROPPANT = 17,464,118 LBS.				

Formation	Тор
MISSISSIPPIAN	9175

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THE ORDER 680178 IS AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 7 TWP: 16N RGE: 9W County: KINGFISHER

SE SE SW SE

64 FSL 1643 FEL of 1/4 SEC

Depth of Deviation: 8915 Radius of Turn: 382 Direction: 167 Total Length: 9678

Measured Total Depth: 19473 True Vertical Depth: 9468 End Pt. Location From Release, Unit or Property Line: 64

FOR COMMISSION USE ONLY

1141109

Status: Accepted

May 21, 2019 2 of 2