

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073260700000

**Completion Report**

Spud Date: May 29, 2018

OTC Prod. Unit No.: 073-224361-0-0000

Drilling Finished Date: June 14, 2018

1st Prod Date: October 08, 2018

Completion Date: October 06, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: INDOMINUS REX 1609 7H-6X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 6 16N 9W  
NE NE NW NE  
255 FNL 1360 FEL of 1/4 SEC  
Latitude: 35.897867 Longitude: -98.194041  
Derrick Elevation: 1229 Ground Elevation: 1204

First Sales Date: 10/8/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
692910

Increased Density
Order No
671654
671655

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1523		355	SURFACE
PRODUCTION	5 1/2	20#	P-110	19155		2260	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19155**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 18, 2018	MISSISSIPPIAN	961	47	2174	2262	566	FLOWING	1010	32	1104

Completion and Test Data by Producing Formation																		
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL																
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">Spacing Orders</th> <th colspan="2" style="text-align: center;">Perforated Intervals</th> </tr> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td>649881</td> <td>640</td> <td>9216</td> <td>18984</td> </tr> <tr> <td>692909</td> <td>MULTIUNIT</td> <td></td> <td></td> </tr> </table>			Spacing Orders		Perforated Intervals		Order No	Unit Size	From	To	649881	640	9216	18984	692909	MULTIUNIT		
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Formation	Top
MISSISSIPPIAN	9104

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
OCC - THE ORDER 680178 IS AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes
<p>Sec: 7 TWP: 16N RGE: 9W County: KINGFISHER</p> <p>SW SW SE SE</p> <p>86 FSL 1017 FEL of 1/4 SEC</p> <p>Depth of Deviation: 8546 Radius of Turn: 382 Direction: 181 Total Length: 9768</p> <p>Measured Total Depth: 19155 True Vertical Depth: 9218 End Pt. Location From Release, Unit or Property Line: 86</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1141126