

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073260670000

**Completion Report**

Spud Date: May 28, 2018

OTC Prod. Unit No.: 073-224281-0-0000

Drilling Finished Date: June 13, 2018

1st Prod Date: September 28, 2018

Completion Date: September 25, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: INDOMINUS REX 1609 4H-6X

Purchaser/Measurer: ENLINK

Location: KINGFISHER 6 16N 9W  
NW NE NE NW  
255 FNL 2130 FWL of 1/4 SEC  
Latitude: 35.897865 Longitude: -98.199328  
Derrick Elevation: 1235 Ground Elevation: 1212

First Sales Date: 9/28/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692904		671654	
	Commingled			671655	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1519		355	SURFACE
PRODUCTION	5 1/2"	20#	P-110	19318		2260	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19333**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 17, 2018	MISSISSIPPIAN	933	48	2295	2460	337	FLOWING	1000	26	1140

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	
		Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
649881	640	9374	19176
692903	MULTIUNIT		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
15% HCL= 693 BBLS		TOTAL FLUIDS = 435,373 BBLS TOTAL PROPPANT = 17,904,624 LBS	

Formation	Top
MISSISSIPPIAN	9104

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
OCC - THE ORDER 680178 IS AN EXCEPTION TO THE RULE 165:10-3-28

Lateral Holes
Sec: 7 TWP: 16N RGE: 9W County: KINGFISHER  SW   SE   SE   SW  48 FSL   2268 FWL of 1/4 SEC  Depth of Deviation: 8750 Radius of Turn: 382 Direction: 178 Total Length: 9802  Measured Total Depth: 19333 True Vertical Depth: 9431   End Pt. Location From Release, Unit or Property Line: 48

FOR COMMISSION USE ONLY	
Status: Accepted	1141086