Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073260830000

OTC Prod. Unit No.: 073-224368-0-0000

Completion Report

Spud Date: June 15, 2018

Drilling Finished Date: August 14, 2018 1st Prod Date: October 10, 2018 Completion Date: October 04, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: MARKWEST OKLA GAS CO LLC First Sales Date: 10/10/2018

Drill Type: HORIZONTAL HOLE

Well Name: RAPTOREX 1609 5H-5X

Location: KINGFISHER 5 16N 9W NE SE NW NW 855 FNL 1180 FWL of 1/4 SEC Latitude: 35.896219 Longitude: -98.185468 Derrick Elevation: 1239 Ground Elevation: 1214

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

| Mult | gle Zone tiple Zone nmingled | | | Order No 692647 | | | | | | | Order | No | | | | | | | |
|------|------------------------------------|--|------|--------------------|-------|--------|--------|-----------|------|--------|---------------|--------|--------------|--|--|--|--|--|--|
| | | | | 692647 | | | | | | | | | Order No | | | | | | |
| Con | nmingled | | | | | 692647 | | | | | | 680885 | | | | | | | |
| | | | | | | | | | | 680886 | | | | | | | | | |
| | | Casing and Cement | | | | | | | | | | | | | | | | | |
| | | Туре | | | Size | Weight | Grade | | Feet | | PSI | SAX | Top of CMT | | | | | | |
| | | SURFACE PRODUCTION | | | 9 5/8 | 36 J- | | 55 1486 | | 6 | 38 | | SURFACE | | | | | | |
| | | | | | 5 1/2 | 20 | P-1 | P-110 | | 19244 | | 2831 | 364 | | | | | | |
| | | Liner | | | | | | | | | | | | | | | | | |
| | Ту | | Size | Weigh | nt | Grade | Lengtl | th PSI SA | | SAX | SAX Top Depth | | Bottom Depth | | | | | | |
| | | There are no Liner records to display. | | | | | | | | | | • | | | | | | | |

Total Depth: 19247

| Pac | ker | Plug | | | | |
|--------------------|-----------------------|---------------------------------------|-----------|--|--|--|
| Depth | Brand & Type | Depth | Plug Type | | | |
| There are no Packe | r records to display. | There are no Plug records to display. | | | | |

Initial Test Data

| Formation | Oil BBL/Day | | | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--|--|---|---|---|---|--|--|---|---|---|
| v 08, 2018 MISSISSIPPIAN (LESS 605 CHESTER) | | 40 | | 1996 | 3299 | 692 | FLOWING | 1000 | 26 | 1230 |
| | Cor | npletic | on and | Test Data | by Producing | Formation | | | | |
| Formation Name: MISSI CHESTER) | | Code: 3 | 59MSNLC | | | | | | | |
| Spacing Orders | | | Perforated | | | | | | | |
| Order No Unit Si | | | | From | | То | | | | |
| 466569 | | 640 | | 9279 | | 19 | 095 | | | |
| 649578 640 | | | | | | | | | | |
| 692646 MULTIUNIT | | | | | | | | | | |
| Acid Volumes | | | Fracture Tr | eatments | | 7 | | | | |
| 358 BBLS | Т | OTAL FLU | | | | | | | | |
| Formation Top | | | | | Nere open hole | | | | | |
| MISSISSIPPIAN | | | | 9050 I | Date last log ru | | | | | |
| | | | | | Nere unusual c | untered? No | | | | |
| | | | | | Explanation: | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | MISSISSIPPIAN (LESS CHESTER) Formation Name: MISSIS CHESTER) Spacing Orders r No Un 569 578 646 MU Acid Volumes 358 BBLS | MISSISSIPPIAN (LESS CHESTER) 605 Contraction Name: MISSISSIPPIAN (L CHESTER) 500 Spacing Orders 70 Spacing Orders 70 569 640 578 640 578 640 578 640 578 640 578 70 578 70 546 70 578 70 577 70 70 70 70 70 70 70 70 70 70 70 70 70 7 | BBL/Day (A MISSISSIPPIAN (LESS CHESTER) 605 4 Completion Formation Name: MISSISSIPPIAN (LESS CHESTER) Spacing Orders r No Unit Size 569 640 578 640 646 MULTIUNIT Acid Volumes 358 BBLS | BBL/Day (API) MISSISSIPPIAN (LESS CHESTER) 605 40 Completion and Formation Name: MISSISSIPPIAN (LESS CHESTER) Spacing Orders I r No Unit Size 569 640 578 640 646 MULTIUNIT Acid Volumes T 358 BBLS T | BBL/Day (API) MCF/Day MISSISSIPPIAN (LESS CHESTER) 605 40 1996 Completion and Test Data Formation Name: MISSISSIPPIAN (LESS CHESTER) Code: 38 Spacing Orders Code: 38 r No Unit Size 569 640 569 640 578 640 546 MULTIUNIT Acid Volumes TOTAL FLUI 358 BBLS TOTAL FLUI N 9050 | BBL/Day (API) MCF/Day Cu FT/BBL MISSISSIPPIAN (LESS CHESTER) 605 40 1996 3299 Completion and Test Data by Producing Formation Name: MISSISSIPPIAN (LESS CHESTER) Code: 359MSNLC Spacing Orders Perforated r No Unit Size Perforated 569 640 9279 578 640 546 MULTIUNIT Fracture Tr Acid Volumes TOTAL FLUID 397,781 BBI 17,675,7 TOTAL FLUID 397,781 BBI 17,675,7 Were open hole Date last log run | BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day MISSISSIPPIAN (LESS CHESTER) 605 40 1996 3299 692 Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN (LESS CHESTER) Code: 359MSNLC C Spacing Orders Perforated Intervals From T 569 640 9279 19 578 640 578 640 578 From T Acid Volumes Fracture Treatments 358 BBLS TOTAL FLUID 397,781 BBLS & TOTAL F 17,675,740 LBS Were open hole logs run? No Date last log run: Were unusual drilling circums | BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day Flowing MISSISSIPPIAN (LESS CHESTER) 605 40 1996 3299 692 FLOWING Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN (LESS CHESTER) Code: 359MSNLC Class: OIL Spacing Orders From To Spacing Orders r No Unit Size From To 569 640 9279 19095 569 Acid Volumes 358 MULTIUNIT Fracture Treatments Acid Volumes 358 58 Top Were open hole logs run? No Date last log run: Were unusual drilling circumstances encord | BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day Flowing In MISSISSIPPIAN (LESS CHESTER) 605 40 1996 3299 692 FLOWING 1000 Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN (LESS CHESTER) Spacing Orders Code: 359MSNLC Class: OlL From To 569 640 9279 19095 378 640 9279 19095 366 MULTIUNIT Fracture Treatments TOTAL FLUID 397,781 BBLS & TOTAL PROPPANT 17,675,740 LBS Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No | BBL/Day CLESS(API)MCF/Day MCF/DayCu FT/BBLBBL/DayFlowing ProvingIn PressureSizeMISSISSIPPIAN (LESS CHESTER)6054019963299692FLOWING100026Completion and Test Data by Producing FormationFormation Name: MISSISSIPPIAN (LESS CHESTER)Spacing Orders T NoCode: 359MSNLCClass: OILFromTo569640927919095578640927919095546MULTIUNITFracture TreatmentsTOTAL FLUID 397,781 BBLS & TOTAL PROPPANT 17,675,740 LBSVere open hole logs run? No Date last log run:Were unusual drilling circumstances encountered? No |

Other Remarks

OCC - THE ORDER 694402 IS AN EXCEPTION TO THE RULE 165:10-3-28.

 Lateral Holes

 Sec: 8 TWP: 16N RGE: 9W County: KINGFISHER

 SE
 SW

 SW
 SW

 86 FSL
 419 FWL of 1/4 SEC

 Depth of Deviation: 8755 Radius of Turn: 477 Direction: 179 Total Length: 9816

 Measured Total Depth: 19247 True Vertical Depth: 9228 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

Status: Accepted

1141111