

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242980000

Completion Report

Spud Date: March 24, 2018

OTC Prod. Unit No.: 051-224418-0-0000

Drilling Finished Date: April 28, 2018

1st Prod Date: October 18, 2018

Completion Date: October 08, 2018

Drill Type: HORIZONTAL HOLE

Well Name: WILSON 3-5-3-7H

Purchaser/Measurer: DCP MIDSTREAM

Location: GRADY 3 3N 5W
SW SE SW SW
271 FSL 989 FWL of 1/4 SEC
Latitude: 34.754722 Longitude: 97.717574
Derrick Elevation: 1313 Ground Elevation: 1290

First Sales Date: 10/18/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	696039		676122	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1489		380	SURFACE
PRODUCTION	5.5	20	P-110	20460		2823	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20460

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 28, 2018	WOODFORD	75	40	2978	39707	516	FLOWING	1000	108	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
185087	640
185688	NPT 640

Perforated Intervals

From	To
15447	20317

Acid Volumes

320 BBLS

Fracture Treatments

TOTAL FLUID 191,844 BBLS & TOTAL PROPPANT 5,212,732 LBS
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Formation	Top
WOODFORD	15243

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 676738 IS AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 3 TWP: 3N RGE: 5W County: GRADY

NW NW NE NW

50 FNL 1647 FWL of 1/4 SEC

Depth of Deviation: 14773 Radius of Turn: 310 Direction: 358 Total Length: 4870

Measured Total Depth: 20460 True Vertical Depth: 15092 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1141266

Status: Accepted

10/18/2018

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 051242980000

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Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
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Separate Allowable
674954 (13)

Total Depth: 20460

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
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Oct 28, 2018	WOODFORD	75	40	2978	39707	516	FLOWING	1000	108	

May 21, 2019

1 of 2

10-28-18
E2
319 WDFD
1000 psi
DR

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders**Perforated Intervals****Order No****Unit Size**

185087

640 (✓) ✓

185688

NPT 640 (✓) ✓

From**To**

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WOODFORD

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