

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073260780003

**Completion Report**

Spud Date: June 04, 2018

OTC Prod. Unit No.: 073-224233-0-0000

Drilling Finished Date: July 06, 2018

1st Prod Date: September 25, 2018

Completion Date: September 19, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: INDOMINUS REX 1609 3H-6X

Purchaser/Measurer: ENLINK

Location: KINGFISHER 6 16N 9W  
NE NE NW NW  
255 FNL 1205 FWL of 1/4 SEC  
Latitude: 35.897864 Longitude: -98.202451  
Derrick Elevation: 1243 Ground Elevation: 1219

First Sales Date: 9/25/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692902		671654	
	Commingled			671655	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1488		400	SURFACE
PRODUCTION	5 1/2"	20#	P-110	19189		2310	417

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19222**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2018	MISSISSIPPIAN	868	37	1686	1942	346	FLOWING	1000	22	1030

Completion and Test Data by Producing Formation																		
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL																
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">Spacing Orders</th> <th colspan="2" style="text-align: center;">Perforated Intervals</th> </tr> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td>649881</td> <td>640</td> <td>9266</td> <td>19110</td> </tr> <tr> <td>692448</td> <td>MULTIUNIT</td> <td></td> <td></td> </tr> </table>			Spacing Orders		Perforated Intervals		Order No	Unit Size	From	To	649881	640	9266	19110	692448	MULTIUNIT		
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Formation	Top
MISSISSIPPIAN	9217

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
OCC - THE ORDER 680178 IS AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes
<p>Sec: 7 TWP: 16N RGE: 9W County: KINGFISHER</p> <p>SE   SW   SE   SW</p> <p>89 FSL   1681 FWL of 1/4 SEC</p> <p>Depth of Deviation: 8650 Radius of Turn: 382 Direction: 187 Total Length: 9844</p> <p>Measured Total Depth: 19222 True Vertical Depth: 9317   End Pt. Location From Release, Unit or Property Line: 89</p>

FOR COMMISSION USE ONLY
<div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div>Status: Accepted</div> <div>1141065</div> </div>