

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073260820000

**Completion Report**

Spud Date: June 16, 2018

OTC Prod. Unit No.: 073-224369-0-0000

Drilling Finished Date: July 28, 2018

1st Prod Date: October 10, 2018

Completion Date: October 04, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RAPTOREX 1609 4H-5X

Purchaser/Measurer: MARKWEST OKLA GAS CO  
LLC

First Sales Date: 10/10/2018

Location: KINGFISHER 5 16N 9W  
NE SE NW NW  
855 FNL 1200 FWL of 1/4 SEC  
Latitude: 35.896219 Longitude: -98.185401  
Derrick Elevation: 1238 Ground Elevation: 1213

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692778		680885	
	Commingled			680886	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1499		386	SURFACE
PRODUCTION	5 1/2	20	P-110	19225		2811	3061

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19234**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 24, 2018	MISSISSIPPIAN (LESS CHESTER)	371	40	1182	3186	1096	FLOWING	1000	26	1182

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

#### Spacing Orders

Order No	Unit Size
646569	640
646578	640
692777	MULTIUNIT

#### Perforated Intervals

From	To
9303	19078

#### Acid Volumes

TOTAL HCL 15% - 404 BBLS
--------------------------

#### Fracture Treatments

TOTAL FLUID = 403,310 BBLS TOTAL PROPPANT = 17,603,919 LBS
---

Formation	Top
MISSISSIPPIAN	9208

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THE ORDER 694402 IS AN EXCEPTION TO THE RULE 165:10-3-28.

#### Lateral Holes

Sec: 8 TWP: 16N RGE: 9W County: KINGFISHER

SW SE SW SW

91 FSL 989 FWL of 1/4 SEC

Depth of Deviation: 8709 Radius of Turn: 477 Direction: 185 Total Length: 9775

Measured Total Depth: 19234 True Vertical Depth: 9300 End Pt. Location From Release, Unit or Property Line: 91

#### FOR COMMISSION USE ONLY

1141108

Status: Accepted