Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 073-224244-0-0000 Drilling Finished Date: June 23, 2018

1st Prod Date: September 26, 2018

Completion Date: September 19, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: INDOMINUS REX 1609 2H-6X Purchaser/Measurer: ENLINK

Location: KINGFISHER 6 16N 9W First Sales Date: 9/26/2018

NE NE NW NW

255 FNL 1185 FWL of 1/4 SEC

Latitude: 35.897864 Longitude: -98.202519 Derrick Elevation: 1243 Ground Elevation: 1219

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception					
Order No					
692292					

Increased Density					
Order No					
671654					
671655					

Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
SURFACE	9 5/8"	36#	J-55	1489		400	SURFACE			
PRODUCTION	5 1/2"	20#	P-110	19436	_	2310	SURFACE			

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 19462

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 07, 2018	MISSISSIPPIAN	698	37	2408	3450	437	FLOWING	1000	28	969

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
649881	640				
692291	MULTIUNIT				

Perforated Intervals					
From	То				
9472	19358				

Acid Volumes
15% HCL = 471 BBLS

Fracture Treatments				
TOTAL FLUIDS = 470,718 BBLS TOTAL PROPPANT = 18,852,925 LBS.				

Formation	Тор
MISSISSIPPIAN	9071

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THE ORDER 680178 IS AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 7 TWP: 16N RGE: 7W County: KINGFISHER

SE SE SW SW

94 FSL 1052 FWL of 1/4 SEC

Depth of Deviation: 8870 Radius of Turn: 382 Direction: 168 Total Length: 9886

Measured Total Depth: 19462 True Vertical Depth: 9543 End Pt. Location From Release, Unit or Property Line: 94

FOR COMMISSION USE ONLY

1141063

Status: Accepted

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