Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073260680000 **Completion Report** Spud Date: May 29, 2018

OTC Prod. Unit No.: 073-224283-0-0000 Drilling Finished Date: June 25, 2018

1st Prod Date: September 28, 2018

Completion Date: September 25, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: INDOMINUS REX 1609 5H-6X Purchaser/Measurer: ENLINK

Location: KINGFISHER 6 16N 9W First Sales Date: 9/28/2018

NW NE NE NW 255 FNL 2150 FWL of 1/4 SEC

Latitude: 35.897865 Longitude: -98.199261 Derrick Elevation: 1234 Ground Elevation: 1211

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

> 4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

Completion Type				
Х	Single Zone			
	Multiple Zone			
Commingled				

Location Exception				
Order No				
692906				

Increased Density			
Order No			
671654			
671655			

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CMT						Top of CMT		
SURFACE	9 5/8"	36#	J-55	1494		355	SURFACE	
PRODUCTION	5 1/2"	20#	P-110	19263		2310	SURFACE	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19296

Packer				
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

May 21, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
Nov 05, 2018	MISSISSIPPIAN	761	47	1617	2125	191	FLOWING	1010	24	1284	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
649881	640			
692905	MULTIUNIT			

Perforated Intervals				
From	То			
9341	19143			

Acid Volumes

15% HCL & BELLACIDE = 719 BBLS

Fracture Treatments

TOTAL FLUIDS = 441,656 BBLS.
TOTAL PROPPANT = 18,165,078 LBS.

Formation	Тор

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THE ORDER 680178 IS AN EXCEPTION TO THE RULE 165:10-3-28.

Lateral Holes

Sec: 7 TWP: 16N RGE: 9W County: KINGFISHER

SE SW SW SE

50 FSL 2355 FEL of 1/4 SEC

Depth of Deviation: 8715 Radius of Turn: 382 Direction: 181 Total Length: 9802

Measured Total Depth: 19296 True Vertical Depth: 9315 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1141107

Status: Accepted

May 21, 2019 2 of 2