

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244100000

Completion Report

Spud Date: July 24, 2018

OTC Prod. Unit No.: 05122421700000

Drilling Finished Date: August 07, 2018

1st Prod Date: September 18, 2018

Completion Date: September 18, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GOLDEN EYE 25-9-7 1H

Purchaser/Measurer: ENLINK OK GAS
PROCESSING

First Sales Date: 09/18/2018

Location: GRADY 25 9N 7W
SW SE SE SE
260 FSL 650 FEL of 1/4 SEC
Latitude: 35.21896 Longitude: -97.88514
Derrick Elevation: 1255 Ground Elevation: 1235

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350
AUSTIN, TX 78746-6193

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683734		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1492	1300	450	SURFACE
PRODUCTION	5.5	20	P-110	16680	4850	1175	8685

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16710

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
11198	SWELL	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 10, 2018	MISSISSIPPIAN	276	48.8	3636	13173	1147	GAS LIFT	4877	64/64	1947

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN				Code: 359MSSP			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
672547		640		12006			16640		
Acid Volumes				Fracture Treatments					
1188 BBLS HCL ACID				250,074 BBLS OF FLUID & 11,722,570 LBS PROPPANT					

Formation	Top
MISSISSIPPIAN	11890

Were open hole logs run? Yes

Date last log run: July 24, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED

Lateral Holes
Sec: 25 TWP: 9N RGE: 7W County: GRADY NW NE NE NE 223 FNL 460 FEL of 1/4 SEC Depth of Deviation: 11293 Radius of Turn: 498 Direction: 182 Total Length: 4634 Measured Total Depth: 16710 True Vertical Depth: 11674 End Pt. Location From Release, Unit or Property Line: 223

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1141624</div>