

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083244320000

Completion Report

Spud Date: August 14, 2018

OTC Prod. Unit No.: 083-224159-0-0000

Drilling Finished Date: August 22, 2018

1st Prod Date: September 26, 2018

Completion Date: September 26, 2018

Drill Type: HORIZONTAL HOLE

Well Name: DOTTIE 35-2-17N-2W 1WH

Purchaser/Measurer:

Location: LOGAN 35 18N 2W
SE NE SW NW
1690 FNL 1285 FWL of 1/4 SEC
Latitude: 35.995105 Longitude: -97.385346
Derrick Elevation: 954 Ground Elevation: 931

First Sales Date:

Operator: WHITE STAR PETROLEUM LLC 23358
PO BOX 13360
301 NW 63RD ST STE 600
OKLAHOMA CITY, OK 73113-1360

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683620		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8"	36#	J-55	484		190	SURFACE
PRODUCTION	5-1/2"	17#	P-110	13580		1660	4186

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13580

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		11396	FRAC PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 13, 2018	WOODFORD	233	39	656	2815	968	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
621531	640
621532	640
683619	MULTIUNIT

Perforated Intervals

From	To
6122	12980

Acid Volumes

3000 BBLS 10%HCL

Fracture Treatments

180,500 BBLS WATER
5,941,500 LBS SAND

Formation	Top
WOODFORD	5525

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

REPORTED TO FRACFOCUS 10/25/18. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 2 TWP: 17N RGE: 2W County: LOGAN

SE SW SE SW

327 FSL 1761 FWL of 1/4 SEC

Depth of Deviation: 4715 Radius of Turn: 1299 Direction: 175 Total Length: 7566

Measured Total Depth: 13580 True Vertical Depth: 5619 End Pt. Location From Release, Unit or Property Line: 327

FOR COMMISSION USE ONLY

1141049

Status: Accepted