

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244990000

Completion Report

Spud Date: October 24, 2018

OTC Prod. Unit No.: 051-225586

Drilling Finished Date: November 21, 2018

1st Prod Date: April 17, 2019

Completion Date: April 16, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LENSGRAPH 1-9-4XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 9 9N 7W
SE SE SE SW
324 FSL 2491 FWL of 1/4 SEC
Derrick Elevation: 1336 Ground Elevation: 1309

First Sales Date: 4/18/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	693109		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1467		450	SURFACE
PRODUCTION	5 1/2	23	P-110	22071		2430	6583

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22071

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 24, 2019	MISSISSIPPIAN	352	52.4	2684	7622	1705	FLOWING	2161	36/64	1020

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
681161	640
689807	640
693108	MULTIUNIT

Perforated Intervals

From	To
16773	21896

Acid Volumes

695 BBLS 15% HCL ACID

Fracture Treatments

182,149 BBLS FLUID & 7,526,105 LBS SAND

Formation	Top
MISSISSIPPIAN	11480

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 4 TWP: 9N RGE: 7W County: GRADY

NE NW NE NW

30 FNL 1875 FWL of 1/4 SEC

Depth of Deviation: 11585 Radius of Turn: 457 Direction: 1 Total Length: 9965

Measured Total Depth: 22071 True Vertical Depth: 11710 End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY

1142579

Status: Accepted