

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017252830000

Completion Report

Spud Date: October 12, 2018

OTC Prod. Unit No.: 01722491000000

Drilling Finished Date: October 23, 2018

1st Prod Date: December 08, 2018

Completion Date: December 08, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MARGARET 32-12-6 2H

Purchaser/Measurer: ENLINK OK GAS
PROCESSING

First Sales Date: 12/08/2018

Location: CANADIAN 29 12N 6W
SE SW SE SE
275 FSL 770 FEL of 1/4 SEC
Latitude: 35.479751 Longitude: -97.851417
Derrick Elevation: 1327 Ground Elevation: 1304

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350
AUSTIN, TX 78746-6193

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	588591		686975	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	L80HC	1502	1100	557	SURFACE
PRODUCTION	5.5	20	P110EC	14202	2303	1463	7221

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14225

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 13, 2019	MISSISSIPPIAN	639	49.1	2757	4314	513	GAS LIFT	3510	64/64	851

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>669175</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	669175	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>9278</td> <td>14151</td> </tr> </table>		Perforated Intervals		From	To	9278	14151
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Formation	Top
MISSISSIPPIAN	9029

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
GAMMA RAY LOG WAS RUN
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED

Lateral Holes
Sec: 32 TWP: 12N RGE: 6W County: CANADIAN SE SE SW SE 134 FSL 1494 FEL of 1/4 SEC Depth of Deviation: 8632 Radius of Turn: 458 Direction: 184 Total Length: 4873 Measured Total Depth: 14225 True Vertical Depth: 9062 End Pt. Location From Release, Unit or Property Line: 134

FOR COMMISSION USE ONLY	
Status: Accepted	1141810