Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017252830000

OTC Prod. Unit No.: 01722491000000

Completion Report

Spud Date: October 12, 2018

Drilling Finished Date: October 23, 2018

1st Prod Date: December 08, 2018

Completion Date: December 08, 2018

Drill Type: HORIZONTAL HOLE

Well Name: MARGARET 32-12-6 2H

Location: CANADIAN 29 12N 6W SE SW SE SE 275 FSL 770 FEL of 1/4 SEC Latitude: 35.479751 Longitude: -97.851417 Derrick Elevation: 1327 Ground Elevation: 1304

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350 AUSTIN, TX 78746-6193 Min Gas Allowable: Yes

Purchaser/Measurer: ENLINK OK GAS PROCESSING First Sales Date: 12/08/2018

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	588591	686975
	Commingled		

Casing and Cement											
Т	Туре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
SUF	RFACE	9.625 40 L80HC 1502		02	1100 557		SURFACE				
PROE	PRODUCTION		5.5	20	P110EC	142	202	2303	1463	7221	
Liner											
Туре	Size	Weigl	ht	Grade	Length	PSI	SAX	Top Depth		Bottom Depth	
There are no Liner records to display.											

Total Depth: 14225

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Jan 13, 2019 MISSISSIPPIAN 639 49.1 275.7 4314 513 GAS LIFT 3510 64/64 851 Completion and Test Data by Producing Formation Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL Perforated Intervals Order No Unit Size 0 Order No Unit Size Perforated Intervals Perforated Intervals MISSISSIPPIAN Code: 359MSSP Class: OIL Acid Volumes Perforated Intervals NO ACID Practure Treatments 321,468 BBBLS OF FLUID & 13,574,880 LBS OF PROPPANT Ver unusual drilling circumstances encountered? No Explanation: Lateral Holes Base: 21 TWP: 12N RGE: 6W County: CANADIAN E SE SW SE Safet Holes <th>Test Date</th> <th>Formation</th> <th>Oil BBL/Day</th> <th>Oil-Gravity (API)</th> <th>Gas MCF/Day</th> <th>Gas-Oil Ratio Cu FT/BBL</th> <th>Water BBL/Day</th> <th>Pumpin or Flowing</th> <th>Initial Shut- In Pressure</th> <th>Choke Size</th> <th>Flow Tubin Pressure</th>	Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL	Jan 13, 2019	MISSISSIPPIAN	639	49.1	2757	4314	513	GAS LIFT	3510	64/64	851
Spacing Orders Perforated Intervals Order No Unit Size 668175 640 Acid Volumes 9278 NO ACID 9278 321,468 BBBLS OF FLUID & 13,574,880 LBS OF PROPPANT Statistic of unit SississiPPIAN 9029 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation: Sther Remarks SAMMA RAY LOG WAS RUN DCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED Lateral Holes See: 32 TWP: 12N RGE: 6W County: CANADIAN SE S W SE 134 FSL 1494 FEL of 1/4 SEC Deputied Deviation: 8632 Radius of Turn: 458 Direction: 184 Total Length: 4873			Cor	npletion and	l Test Data I	by Producing F	ormation				
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669175 640 9278 14151 Acid Volumes Fracture Treatments 321,468 BBBLS OF FLUID & 13,574,880 LBS OF PROPPANT formation Top difSSISSIPPIAN 9029 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:		Spacing Orders				Perforated I	ntervals				
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NO ACID 321,468 BBBLS OF FLUID & 13,574,880 LBS OF PROPPANT Formation Top AllSSISSIPPIAN 9029 Were open hole logs run? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:		Acid Volumes				Fracture Tre	atments				
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Were open hole logs fun? No Date last log run: Were unusual drilling circumstances encountered? No Explanation:						FNOFF					
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134 FSL 1494 FEL of 1/4 SEC Depth of Deviation: 8632 Radius of Turn: 458 Direction: 184 Total Length: 4873	Sec: 32 TWP: 1	2N RGE: 6W County: CAI	NADIAN								
Depth of Deviation: 8632 Radius of Turn: 458 Direction: 184 Total Length: 4873	SE SE SW	SE									
	134 FSL 1494	4 FEL of 1/4 SEC									
Aeasured Total Depth: 14225 True Vertical Depth: 9062 End Pt. Location From Release, Unit or Property Line: 134	Depth of Deviat	ion: 8632 Radius of Turn:	458 Direction	: 184 Total L	ength: 4873						
	Measured Total	Depth: 14225 True Vertic	al Depth: 906	2 End Pt. Lo	ocation From	Release, Unit c	r Property L	ine: 134			

FOR COMMISSION USE ONLY

Status: Accepted

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