

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35083244220000

Completion Report

Spud Date: July 26, 2018

OTC Prod. Unit No.: 083-224054-0-0000

Drilling Finished Date: August 10, 2018

1st Prod Date: September 05, 2018

Completion Date: September 05, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SOULSHINE 7-18N-2W 1MH

Purchaser/Measurer:

Location: LOGAN 18 18N 2W
SE NE NE NE
410 FNL 200 FEL of 1/4 SEC
Latitude: 36.042194 Longitude: -97.443956
Derrick Elevation: 1097 Ground Elevation: 1074

First Sales Date:

Operator: WHITE STAR PETROLEUM LLC 23358
PO BOX 13360
301 NW 63RD ST STE 600
OKLAHOMA CITY, OK 73113-1360

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	674983		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8"	36#	J-55	551		270	SURFACE
PRODUCTION	5-1/2"	17#	HCP-110	10850		1180	5457

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10850

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		10735	FRAC PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 17, 2018	MISSISSIPPIAN	529	38	960	1815	1116	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
600397	640

Perforated Intervals

From	To
6133	10715

Acid Volumes

1800 BBLS 10%HCL

Fracture Treatments

108,500 BBLS WATER
3,565,000 LBS SAND

Formation	Top
MISSISSIPPIAN	5501

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

REPORTED TO FRAC FOCUS 10/22/2018. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 7 TWP: 18N RGE: 2W County: LOGAN

NW NE NE NE

162 FNL 555 FEL of 1/4 SEC

Depth of Deviation: 4838 Radius of Turn: 1383 Direction: 359 Total Length: 4629

Measured Total Depth: 10850 True Vertical Depth: 5642 End Pt. Location From Release, Unit or Property Line: 162

FOR COMMISSION USE ONLY

1140897

Status: Accepted