

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224680000

Completion Report

Spud Date: June 25, 2019

OTC Prod. Unit No.: 109-226146-0-0000

Drilling Finished Date: July 09, 2019

1st Prod Date: August 23, 2019

Completion Date: August 12, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: AEGON 1404 16-28 1BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 16 14N 4W
SW NW NW SE
2147 FSL 2372 FEL of 1/4 SEC
Latitude: 35.6878907 Longitude: -97.6284103
Derrick Elevation: 1113 Ground Elevation: 1095

First Sales Date: 09/22/2019

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	780		350	SURFACE
PRODUCTION	7	29	P-110	7368		524	3980

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	8933	0	0	7297	

Total Depth: 16280

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 15, 2019	HUNTON	220	40	190	863	485	PUMPING			

Completion and Test Data by Producing Formation	
Formation Name: HUNTON	Code: 269HNTN
Class: OIL	

Spacing Orders	
Order No	Unit Size
20212	UNIT

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	

Acid Volumes	
209,160 GALLONS ACID, 68,336 BARRELS WATER	

Fracture Treatments	
There are no Fracture Treatments records to display.	

Formation	Top
OSWEGO	6316
BARTLESVILLE	6559
WOODFORD	6625
HUNTON	6685

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,368' TO TOTAL DEPTH AT 16,280'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 28 TWP: 14N RGE: 4W County: OKLAHOMA SE SE SE NW 142 FSL 2569 FWL of 1/4 SEC Depth of Deviation: 6194 Radius of Turn: 1146 Direction: 175 Total Length: 9468 Measured Total Depth: 16280 True Vertical Depth: 6787 End Pt. Location From Release, Unit or Property Line: 4375

FOR COMMISSION USE ONLY	
Status: Accepted	1143923

API NO. 109-22468
OTC PROD. UNIT NO. 24162

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

Form 1002A

Rev. 2009

SEP 30 2019

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKLAHOMA SEC 16 TWP 14N RGE 4W
LEASE NAME AEGON 1404 (16-28)
WELL NO. 1BH
SW 1/4 NW 1/4 NW 1/4 SE 1/4 FSL OF 2147' 1/4 SEC 267' 1/4 SEC 2372'
ELEVATION 1113' Ground 1095' Latitude (if known) 35.6878907 Longitude (if known) -97.6284103
OPERATOR NAME REVOLUTION RESOURCES LLC OTC/OCC OPERATOR NO. 24162
ADDRESS 14301 CALIBER DR SUITE 110
CITY OKLAHOMA CITY STATE OK ZIP 73134

SPUD DATE 6/25/2019
DRLG FINISHED DATE 7/9/2019
DATE OF WELL COMPLETION 8/12/2019
1st PROD DATE 8/23/2019
RECOMP DATE
Longitude (if known) -97.6284103

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	780'		350	SURF
INTERMEDIATE	7	29	P-110	7368'		685	3980 CALC
PRODUCTION						524	
LINER	4.5	13.5	P-110	7297'-16230'	OPEN	HOLE	NA
							16280'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HUNTON
SPACING & SPACING ORDER NUMBER 20212 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc OIL
PERFORATED INTERVALS OPENHOLE
COMPLETION
ACID/VOLUME 209,160 GAL ACID
68,336 BBLS WATER
FRACTURE TREATMENT (Fluids/Prop Amounts)

☒ Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

Superior Pipeline
9/22/2019

INITIAL TEST DATA

INITIAL TEST DATE 9/15/2019
OIL-BBL/DAY 220
OIL-GRAVITY (API) 40
GAS-MCF/DAY 190
GAS-OIL RATIO CU FT/BBL 863
WATER-BBL/DAY 485
PUMPING OR FLOWING PUMPING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JUSTIN LUNDQUIST 9/25/2019 405-256-4393
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134
ADDRESS CITY STATE ZIP
EMAIL ADDRESS JustinL@revolutionresources.com

FORMATION RECORD

LEASE NAME AEGON 1404 WELL NO. 16-28 1BH

NAMES OF FORMATIONS	TOP
OSWEGO	6316'
BARTLESVILLE	6559'
WOODFORD	6625'
HUNTON	6685'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED _____	DISAPPROVED _____
<div style="float: right;">2) Reject Codes</div> <hr/> <hr/> <hr/> <hr/> <hr/>	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

Other remarks:	This well is an openhole completion from the bottom of the 7" casing at 7368' to TD at 16,280'. The 4-1/2" liner is not cemented.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

[illegible]

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 28	TWP 14N	RGE 04W	COUNTY OKLAHOMA		
Spot Location					
SE 1/4	SE 1/4	SE 1/4	NW 1/4	Feet From 1/4 Sec Lines	FSL 142'
Depth of Deviation 6194'			Radius of Turn 1146'	Direction 175 AZM	Total Length 9468'
Measured Total Depth 16,280'		True Vertical Depth 6787'		BHL From Lease, Unit, or Property Line: 4,375' FROM UNIT BOUNDARY	

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		