

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35069201890000

Completion Report

Spud Date: December 26, 2018

OTC Prod. Unit No.:

Drilling Finished Date: February 19, 2019

1st Prod Date:

Completion Date: August 09, 2019

Drill Type: HORIZONTAL HOLE

Well Name: KELLY 2-28H21X

Purchaser/Measurer:

Location: JOHNSTON 28 4S 5E
SW SW SE SE
53 FSL 1132 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 808

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	684707		683810	
	Commingled			683811	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	103			SURFACE
SURFACE	13 3/8	54.50	J-55	2015		855	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	18780		1810	3446

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18780

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7830	BAKER HORNET	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WOODFORD Code: 319WDFD Class: TA

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
557092	640	8265	18648
583116	640		
686172	MULTIUNIT		
Acid Volumes		Fracture Treatments	
N/A		503,113 BARRELS TREATED WATER, 1,377,700 POUNDS 100 MESH SAND, 10,958,068 POUNDS 40/70 SAND, 3,052,780 POUNDS CRC SAND	

Formation	Top
WOODFORD	8212

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
IRREGULAR SECTION. WAITING ON OFFSET WELLS TO BE COMPLETED BEFORE WE PRODUCE. OCC - THE OPERATOR WILL FILE AN AMENDED 1002A TO SHOW THE INITIAL TEST WHEN THE WELL GOES ON PRODUCTION.

Lateral Holes
Sec: 21 TWP: 4S RGE: 5E County: JOHNSTON NW NE NW NE 73 FSL 1843 FEL of 1/4 SEC Depth of Deviation: 7641 Radius of Turn: 586 Direction: 358 Total Length: 10471 Measured Total Depth: 18780 True Vertical Depth: 6078 End Pt. Location From Release, Unit or Property Line: 73

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143974</div>

API NO. 069-20189
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

OCT 22 2019

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Johnston SEC 28 TWP 4S RGE 5E
LEASE NAME Kelly 2-28H21X
SW 1/4 SW 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 53 FEL OF 1/4 SEC 1132
ELEVATION 808
Derrick FL Ground
OPERATOR NAME XTO Energy Inc. OTC / OCC OPERATOR NO. 21003
ADDRESS 210 Park Avenue, Suite 2350
CITY Oklahoma City STATE Oklahoma ZIP 73102

SPUD DATE 12/26/2018
DRLG FINISHED DATE 2/19/2019
DATE OF WELL COMPLETION 8-9-2019
1st PROD DATE
RECOMP DATE
Longitude (if known) ~ 96.779396W

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 684707, 686172
INCREASED DENSITY ORDER NO. 683811, 983810

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	169	J-55	103			Surface
SURFACE	13 3/8"	54.50	J-55	2015		855	Surface
INTERMEDIATE	5 1/2"	20.23	P-110	18,780		1810	3446
PRODUCTION							
LINER							

PACKER @ 7,830 BRAND & TYPE Baker Hornet PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 18,780

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford					
SPACING & SPACING ORDER NUMBER	(640) 557092, (640) 583116					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc						
PERFORATED INTERVALS	8265-18648					
ACID/VOLUME	N/A					
FRACTURE TREATMENT (Fluids/Prop Amounts)	503,113 BTW Barrels Treated Water 1,377,700# 100 Mesh Sand 10,958,068# 40/70 Sand	3,052,780# CRC Sand				

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	See Comments				
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner
SIGNATURE NAME (PRINT OR TYPE) 10/18/2019 405-319-3243
210 Park Avenue, Suite 2350 Oklahoma City Ok 73102
ADDRESS CITY STATE ZIP debbie_waggoner@xtoenergy.com
EMAIL ADDRESS

FORMATION RECORD

PLEASE NAME Kelly WELL NO. 2-28H21X

UNITED THROUGH: SHOW INTERVALS CORED OR UNIFORM TESTED.		TOP
NAMES OF FORMATIONS	Woodford	B212

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below.

Per Debbie Waygones

Other remarks: Irregular Section

Waiting on offset wells to be completed before we produce.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL		FWL
1/4	1/4	1/4	1/4				
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 21		TWP		4S		RGE		5E		COUNTY Johnston					
Spot Location		NW 1/4		1/4		NW 1/4		NE 1/4		Feet From 1/4 Sec Lines		FSL 73		FEL 1843	
Depth of Deviation		7,641				Radius of Turn		586		Direction 356 ^{SSK}		Total Length		10,471	
Measured Total Depth		18,780				True Vertical Depth		6,078		BHL From Lease, Unit, or Property Line: 73 FSL & 1843 FEL					

LATERAL #2

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			