Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: April 02, 2019

1st Prod Date:

First Sales Date:

Completion Date: September 02, 2019

Drill Type: HORIZONTAL HOLE

Well Name: HOLLY 3-34H27X22 Purchaser/Measurer:

Location: MARSHALL 34 4S 5E

NW NW NE NE

250 FNL 1118 FEL of 1/4 SEC

Latitude: 34.171444 Longitude: -96.761885 Derrick Elevation: 0 Ground Elevation: 796

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY

SPRING, TX 77389-1425

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception				
Order No				
692791				

Increased Density
Order No
689865
689866

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	103			SURFACE
SURFACE	13 3/8	54.50	J-55	1962		855	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	18385		1715	3445

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18385

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

November 01, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
		ļ	There are n	no Initial Data	a records to disp	olay.	ļ.			1
		Con	npletion and	Test Data k	y Producing F	ormation				
	Formation Name: WOOI	DFORD		Code: 31	9WDFD	С	lass: TA			
	Spacing Orders				Perforated I	ntervals				
Orde	er No U	nit Size		From To		7				
558	774	640		7910	7910 18251					
583	819	640			<u> </u>					
692	790 ML	ILTIUNIT								
Acid Volumes		$\neg \vdash$		Fracture Tre	atments					
4,000 GALLONS			38	STAGES -	534,777 BARRI	ELS TREATI	ED WATER,	7		

Formation	Тор
WOODFORD	7573

Were open hole logs run? No Date last log run:

1,368,100 POUNDS 100 MESH SAND, 10,956,280 POUNDS 40/70 SAND, 3,047,820 POUNDS CRC SAND

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION. WAITING ON OFFSET WELLS TO BE COMPLETED BEFORE PRODUCING. OCC - THE OPERATOR WILL FILE AN AMENDED 1002A SHOWING THE INITIAL TEST WHEN THE WELL GOES ON PRODUCTION.

Lateral Holes

Sec: 22 TWP: 4S RGE: 2E County: MARSHALL

NW NW NW NE

68 FNL 2565 FEL of 1/4 SEC

Depth of Deviation: 7249 Radius of Turn: 411 Direction: 360 Total Length: 10846

Measured Total Depth: 18385 True Vertical Depth: 5842 End Pt. Location From Release, Unit or Property Line: 68

FOR COMMISSION USE ONLY

1143971

Status: Accepted

November 01, 2019 2 of 2

(PLEASE TYPE OR USE BLACK INK ONLY) 095-20669 NO OKLAHOMA CORPORATION COMMISSION Rev. 2009 OCT 2 2 2019 OTC PROD. Oil & Gas Conservation Division UNIT NO. Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 OKLAHOMA CORPORATION COMMISSION XORIGINAL Rule 165:10-3-25 AMENDED (Reason) **COMPLETION REPORT** TYPE OF DRILLING OPERATION 640 Acres SPUD DATE 1/31/2019 STRAIGHT HOLE DIRECTIONAL HOLE X HORIZONTAL HOLE SERVICE WELL DRLG FINISHED 4/2/2019 If directional or horizontal, see reverse for bottom hole location Pate DATE OF WELL COUNTY Marshall SEC 34 TWP 4S RGE 9-2-2019 COMPLETION LEASE Endea Holly(3-34H27X22 1st PROD DATE NO. 1/4 FNL OF 1/4 SEC FEL OF NW 1/4 NW 1/4 NE 1/4 NE 250 1118 RECOMP DATE 1/4 SEC ELEVATION Longitude Ground 796 Latitude (if known) 34.171444 -96.761885 Derrick FL (if known) OPERATOR OTC / OCC XTO Energy Inc. 21003 NAME OPERATOR NO ADDRESS 210 Park Avenue, Suite 2350 CITY Oklahoma City STATE 73102 Oklahoma ZIP COMPLETION TYPE CASING & CEMENT (Attach Form 1002C) X SINGLE ZONE TYPE SIZE GRADE SAX TOP OF CMT MULTIPLE ZONE CONDUCTOR 20" 169 J-55 103 Surface Application Date COMMINGLED てり, SURFACE 13 3/8' 54.50 J-55 1962 855 Surface Application Date LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY 692791, 692790-INTERMEDIATE 689865, 689866 PRODUCTION 5 1/2" 20,23 P-110 18385 1715 ORDER NO. LINER PACKER @ 18,385 **BRAND & TYPE** PLUG @ PLUG @ TYPE DEPTH BRAND & TYPE PLUG @ TYPE PLUG @ TYPE **COMPLETION & TEST DATA BY PRODUCING FORMATION** Woodford SPACING & SPACING 692790 640: 689125, 583819. 558774, 692741 (Multiuni ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, TA Disp, Comm Disp, Svc 38 Stages PERFORATED 7910-18251 INTERVALS ACID/VOLUME 4000 gals 534,777 BTW Barrels Treated Water FRACTURE TREATMENT 1,368,100# 100 Mesh (Fluids/Prop Amounts) 3,047,820# CRC Sand 10,956,280# 40/70 Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer First Sales Date **INITIAL TEST DATA** Oil Allowable (165:10-13-3) INITIAL TEST DATE See Comments OIL-BBL/DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations dilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Debbie Waggoner 10/18/2019 405-319-3243 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER 210 Park Avenue, Suite 2350 Oklahoma City Ok 73102 debbie_waggoner@xtoenergy.com **ADDRESS** CITY STATE ZIP **EMAIL ADDRESS**

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thick drilled through. Show intervals cored or drillstem tested.		LEASE NAME	Holly	WELL NO. 3-24H27X22
NAMES OF FORMATIONS	TOP 1	9	EOR COMMIS	SION USE ONLY
Woodford	1573 Sept.	ITD on file YES APPROVED DIS	<u></u>	
		Were open hole logs run? Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circu If yes, briefly explain below	yesno	at what depths? at what depths? yes X no
Other remarks: Irregular Section Waiting on offset wells to be completed before p	roducing.	,		
640 Agres BOTTOM	HOLE LOCATION FOR DI	RECTIONAL HOLE		
SEC	TWP RGE	COUNTY		A CONTRACTOR OF THE CONTRACTOR
Spot Local	1/4 1/4	1/4 1/4	Feet From 1/4 Sec Lines	FSL FWL
Measured	Total Depth	True Vertical Depth	BHL From Lease, Unit, or Prope	erty Line:
		ORIZONTAL HOLE: (LATERAL	S)	· · · · · · · · · · · · · · · · · · ·
SEC 22	TWP 4S RGE	2E COUNTY	M	arshall
Spot Locat NW		NW 1/4 NE 1/4	Feet From 1/4 Sec Lines	FNL 68 FEL 2565
Depth of If more than three drainholes are proposed, attach a Deviation	7,249	Radius of Turn 411	Direction 360 352	Total 10,846 Length
	Total Depth 18,385	True Vertical Depth 5,842	BHL From Lease, Unit, or Prope 68 FN	L & 2565 FEL
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL lease or spacing unit. SEC		COUNTY		
Directional surveys are required for all Spot Local		COUNTY	5 - 1 5 1 44 0 - 1 i	FSL FWL
drainholes and directional wells. 640 Acres Depth of	1/4 1/4	1/4 1/4 Radius of Turn	Feet From 1/4 Sec Lines Direction	Total
Deviation		True Vertical Depth	BHL From Lease, Unit, or Prope	Length erty Line:
		,		
LATERAL SEC	#3	ICOUNTY		
Spot Local		1000111	5	FOI FIAN
Depth of	1/4 1/4	1/4 1/4 Radius of Turn	Feet From 1/4 Sec Lines Direction	FSL FWL
Deviation		True Vertical Depth	BHL From Lease, Unit, or Prope	Length
		,	.54-	