# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073262330000 **Completion Report** Spud Date: September 23, 2018

OTC Prod. Unit No.: 35-073-224736-0-0000 Drilling Finished Date: October 03, 2018

1st Prod Date: December 18, 2018

Completion Date: November 06, 2018

**Drill Type: HORIZONTAL HOLE** 

Well Name: FAZIO 1705 10-13MH Purchaser/Measurer:

KINGFISHER 13 17N 5W SW SE SE Location:

290 FSL 1010 FEL of 1/4 SEC

Latitude: 35.942778 Longitude: -97.678753 Derrick Elevation: 1106 Ground Elevation: 1081

OKLAHOMA ENERGY ACQUISITIONS LP 23509 Operator:

> 15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
692225

Increased Density
Order No
679819

First Sales Date:

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	42#	X-42	115			SURFACE
SURFACE	9 5/8"	36#	J-55	416		265	SURFACE
PRODUCTION	7"	29#	P-110	6525		280	2935

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P-110	5278	0	0	6296	11574

Total Depth: 11576

Packer					
Depth	Brand & Type				
6259	WEATHERFORD ASIII				

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 16, 2019	MISSISSIPPIAN (LESS CHEST)	177	39	991	514	236	GAS LIFT		OPEN	129

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS

CHEST)

Code: 359MSNLC

Class: OIL

Spacing Orders					
Order No	Unit Size				
657891	640				

Perforated Intervals					
From To					
There are no Perf. Intervals records to display.					

**Acid Volumes** 

897 BBLS 15% HCL

# Fracture Treatments

205,394 BBLS SLICKWATER 7,104,300 # SAND PROPPANT

Formation	Тор
ТОРЕКА	3852
COTTAGE GROVE	5390
CHECKERBOARD	5749
BIG LIME	6051
OSWEGO	6143
VERDIGRIS	6271
PINK LIME	6380
MISSISSIPPIAN	6478

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 6,525' TO TERMINUS AT 11, 576'. THE 4 1/2" LINER IS NOT CEMENTED.

#### **Lateral Holes**

Sec: 13 TWP: 17N RGE: 5W County: KINGFISHER

NW NE NE NE

170 FNL 359 FEL of 1/4 SEC

Depth of Deviation: 6270 Radius of Turn: 677 Direction: 358 Total Length: 4035

Measured Total Depth: 11576 True Vertical Depth: 6832 End Pt. Location From Release, Unit or Property Line: 170

## FOR COMMISSION USE ONLY

1141514

Status: Accepted

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