

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35069201900000

Completion Report

Spud Date: December 29, 2018

OTC Prod. Unit No.:

Drilling Finished Date: January 25, 2019

1st Prod Date:

Completion Date: July 30, 2019

Drill Type: HORIZONTAL HOLE

Well Name: KELLY 1-28H21X

Purchaser/Measurer:

Location: JOHNSTON 28 4S 5E
SW SW SE SE
36 FSL 1123 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 808

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
686171

Increased Density
Order No
683811
683810

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	103			SURFACE
SURFACE	13 3/8	54.50	J-55	2015		856	SURFACE
PRODUCTION	5 1/2	20	P-110	18570		1795	3485

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18570

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: TA		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
557092		640		8040		18422			
583116		640							
686171		MULTIUNIT							
Acid Volumes				Fracture Treatments					
N/A				38 STAGES - 509,883 BARRELS TREATED WATER, 1,381,656 POUNDS 100 MESH SAND, 10,947,514 POUNDS 40/70 SAND, 3,040,996 POUNDS CRC SAND					

Formation	Top
WOODFORD	7973

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. WAITING ON OFFSET WELLS TO BE COMPLETED BEFORE PRODUCING. OCC - THE OPERATOR WILL FILE AN AMENDED 1002A WHEN THE WELL GOES ON PRODUCTION TO SHOW AN INITIAL TEST.

Lateral Holes
Sec: 21 TWP: 4S RGE: 5E County: JOHNSTON NE NW NE NE 50 FNL 770 FEL of 1/4 SEC Depth of Deviation: 7525 Radius of Turn: 490 Direction: 1 Total Length: 10491 Measured Total Depth: 18570 True Vertical Depth: 6019 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143972</div>

API NO. 069-20190
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

OCT 22 2019

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Johnston SEC 28 TWP 4S RGE 5E
LEASE NAME Kelly 1-28H21X
SW 1/4 SW 1/4 SE 1/4 SE 1/4 FSL OF 1/4 SEC 36 WELL NO. FEL 1123
ELEVATION Derrick FL Ground 808 Latitude (if known) 34.172565N Longitude 96.779366W
OPERATOR NAME XTO Energy Inc. OTC / OCC OPERATOR NO. 21003
ADDRESS 210 Park Avenue, Suite 2350
CITY Oklahoma City STATE Oklahoma ZIP 73102

SPUD DATE 12/29/2018

DRLG FINISHED DATE 1/25/2019

DATE OF WELL COMPLETION 7-30-2019

1st PROD DATE

RECOMP DATE

OTC / OCC OPERATOR NO. 21003

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 684706, 686171
INCREASED DENSITY ORDER NO. 633810, 683811
683810 683811

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	169	J-55	103			Surface
SURFACE	13 3/8"	54.50	J-55	2015		856	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	20	P-110	18570		1810 1745	3485
LINER							
TOTAL DEPTH						18,570	

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford					
SPACING & SPACING ORDER NUMBER	(640) 557092, (640) 583116					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	TA					
PERFORATED INTERVALS	38 Stages					
	8040-18422					
ACID/VOLUME	N/A					
FRACTURE TREATMENT (Fluids/Prop Amounts)	509,883 BTW Barrels Treated Water					
	1,381,656# 100 Mesh Sand					
	10,947,514# 40/70 Sand	3,040,996# CRC Sand				

Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	See Comments					
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Debbie Waggoner
210 Park Avenue, Suite 2350
Oklahoma City, Oklahoma 73102
Debbie Waggoner
10/18/2019
405-319-3243
debbie_waggoner@xtoenergy.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Woodford	7973'

Per Debbie Waggoner

LEASE NAME

Kelly

WELL NO. 1-28H21X

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? ☐ yes ☒ no

Date Last log was run

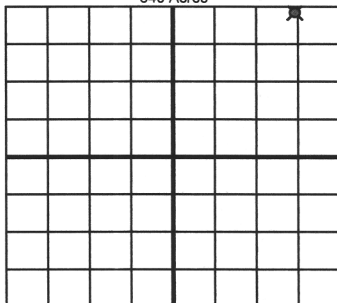
Was CO₂ encountered? ☐ yes ☒ no at what depths?Was H₂S encountered? ☐ yes ☒ no at what depths?Were unusual drilling circumstances encountered? ☐ yes ☒ no
If yes, briefly explain below

Per Debbie Waggoner

Other remarks: Irregular Section

Waiting on offset wells to be completed before producing.

640 Acres

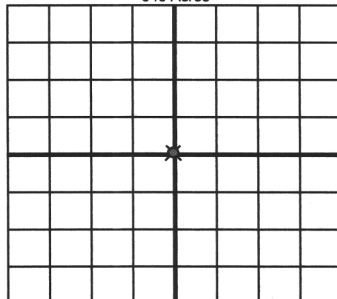


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
21	4S	5E	Johnston
Spot Location	NE 1/4	NW 1/4	NE 1/4
Depth of Deviation	7,525	Radius of Turn	490
Measured Total Depth	18,570	True Vertical Depth	6,019
Direction	1-2	Total Length	10,491
BHL From Lease, Unit, or Property Line:	50 FNL & 770 FEL		

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	