

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224670000

Completion Report

Spud Date: June 12, 2019

OTC Prod. Unit No.: 109-226147-0-0000

Drilling Finished Date: June 25, 2019

1st Prod Date: August 24, 2019

Completion Date: August 14, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: AEGON 1404 16-27 2BH

Purchaser/Measurer: SUPERIOR PIPELINE

Location: OKLAHOMA 16 14N 4W
SW NW NW SE
2167 FSL 2372 FEL of 1/4 SEC
Latitude: 35.6879459 Longitude: -97.6284068
Derrick Elevation: 1113 Ground Elevation: 1095

First Sales Date: 09/22/2019

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	98			SURFACE
SURFACE	9.625	36	J-55	787		350	SURFACE
PRODUCTION	7	29	P-110	7333		330	4236

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	8992	0	0	7258	16250

Total Depth: 16292

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 05, 2019	HUNTON	312	40	265	849	1010	PUMPING			

Completion and Test Data by Producing Formation																
Formation Name: HUNTON	Code: 269HNTN	Class: OIL														
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center; padding: 5px;">Spacing Orders</th> <th colspan="2" style="text-align: center; padding: 5px;">Perforated Intervals</th> </tr> <tr> <td style="width: 50%; padding: 5px;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; text-align: center; padding: 5px;">Order No</th> <th style="width: 50%; text-align: center; padding: 5px;">Unit Size</th> </tr> <tr> <td style="text-align: center; padding: 5px;">20212</td> <td style="text-align: center; padding: 5px;">UNIT</td> </tr> </table> </td> <td style="width: 50%; padding: 5px;"> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; text-align: center; padding: 5px;">From</th> <th style="width: 50%; text-align: center; padding: 5px;">To</th> </tr> <tr> <td colspan="2" style="text-align: center; padding: 5px;">There are no Perf. Intervals records to display.</td> </tr> </table> </td> </tr> </table>			Spacing Orders		Perforated Intervals		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; text-align: center; padding: 5px;">Order No</th> <th style="width: 50%; text-align: center; padding: 5px;">Unit Size</th> </tr> <tr> <td style="text-align: center; padding: 5px;">20212</td> <td style="text-align: center; padding: 5px;">UNIT</td> </tr> </table>	Order No	Unit Size	20212	UNIT	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%; text-align: center; padding: 5px;">From</th> <th style="width: 50%; text-align: center; padding: 5px;">To</th> </tr> <tr> <td colspan="2" style="text-align: center; padding: 5px;">There are no Perf. Intervals records to display.</td> </tr> </table>	From	To	There are no Perf. Intervals records to display.	
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Formation	Top
OSWEGO	6296
BARTLESVILLE	6567
WOODFORD	6612
HUNTON	6646

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,333' TO TOTAL DEPTH AT 16,292'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 27 TWP: 14N RGE: 4W County: OKLAHOMA SE NE SW NW 690 FSL 992 FWL of 1/4 SEC Depth of Deviation: 6130 Radius of Turn: 1167 Direction: 159 Total Length: 9040 Measured Total Depth: 16292 True Vertical Depth: 6731 End Pt. Location From Release, Unit or Property Line: 2058

FOR COMMISSION USE ONLY	
Status: Accepted	1143922

API NO. 109-22467
OTC PROD. 24162
UNIT NO. 109-226147-0-0000

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

SEP 30 2019

OKLAHOMA CORPORATION COMMISSION

640 Acres

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKLAHOMA SEC 16 TWP 14N RGE 4W

LEASE NAME AEGON 1404 (16-27) WELL NO. 2BH

SW 1/4 NW 1/4 NW 1/4 SE 1/4 FSL OF 1/4 SEC 2167' SW 1/4 SEC 268'

ELEVATION Derrick FL 1113' Ground 1095' Latitude (if known) 35.6879459

OPERATOR NAME REVOLUTION RESOURCES LLC

ADDRESS 14301 CALIBER DR SUITE 110

CITY OKLAHOMA CITY STATE OK ZIP 73134

SPUD DATE 6/12/2019

DRLG FINISHED DATE 6/25/2019

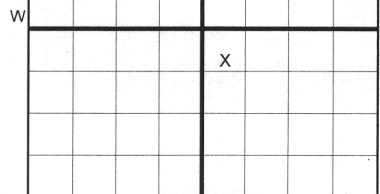
DATE OF WELL COMPLETION 8/14/2019

1st PROD DATE 8/24/2019

RECOMP DATE

Longitude (if known) -97.6284068

OTC/OCC OPERATOR NO. 24162



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	98'			SURF
SURFACE	9.625	36	J-55	787'		350	SURF
INTERMEDIATE	7	29	P-110	7333'		330	4236 CALC
PRODUCTION							
LINER	4.5	13.5	P-110	7258'-16250'	OPEN	HOLE	NA
TOTAL DEPTH							16292'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	HUNTON						
SPACING & SPACING ORDER NUMBER	20212 (unit)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	OPENHOLE						
	COMPLETION						
ACID/VOLUME	210,000 GAL	ACID					
	67,212 BBLS	WATER					
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Superior Pipeline



OR

First Sales Date

9/22/2019

INITIAL TEST DATA

INITIAL TEST DATE	9/5/2019						
OIL-BBL/DAY	312						
OIL-GRAVITY (API)	40						
GAS-MCF/DAY	265						
GAS-OIL RATIO CU FT/BBL	849						
WATER-BBL/DAY	1010						
PUMPING OR FLOWING	PUMPING						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Justin Lundquist

JUSTIN LUNDQUIST

9/25/2019

405-256-4393

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

14301 Caliber Dr. Suite 110

Oklahoma City

OK

73134

JustinL@revolutionresources.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

FORMATION RECORD

LEASE NAME AEGON 1404 WELL NO. 16-27 2BH

NAMES OF FORMATIONS	TOP
OSWEGO	6296'
BARTLESVILLE	6567'
WOODFORD	6612'
HUNTON	6646'

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED DISAPPROVED	2) Reject Codes

Were open hole logs run?	_____ yes	<u>X</u> no
Date Last log was run	_____	
Was CO ₂ encountered?	_____ yes	<u>X</u> no at what depths? _____
Was H ₂ S encountered?	_____ yes	<u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes	<u>X</u> no
If yes, briefly explain below		

Other remarks: This well is an openhole completion from the bottom of the 7" casing at 7333' to TD at 16,292'. The 4-1/2" liner is not cemented.

640 Acres

X

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

The diagram shows a large square divided into four equal quadrants by a thick horizontal line and a thick vertical line that intersect at the center. Each of the four quadrants is further divided into a 10x10 grid of smaller squares, totaling 400 small squares. The text '640 Acres' is written at the top center of the grid.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 27	TWP 14N	RGE 04W	COUNTY OKLAHOMA		
Spot Location					
SE 1/4	NE 1/4	SW 1/4	NW 1/4	Feet From 1/4 Sec Lines	FSL 690'
Depth of Deviation 6130'		Radius of Turn 1167'	Direction 159 160 AZM	Total Length	9040'
Measured Total Depth 16,292'		True Vertical Depth 6731'	BHL From Lease, Unit, or Property Line: 2058' FROM UNIT BOUNDARY		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

CATALOG #3							
SEC	TWP	RGE	COUNTY				
Spot Location							
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			