

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123030630001

Completion Report

Spud Date: May 13, 1936

OTC Prod. Unit No.:

Drilling Finished Date: June 29, 1936

Amended

1st Prod Date:

Amend Reason: SET CIBP / TERMINATE INJECTION

Completion Date: June 29, 1936

Recomplete Date: September 23, 2019

Drill Type: STRAIGHT HOLE

Well Name: MID FITTS UNIT (E L SCHAUER 12) 5-12

Purchaser/Measurer:

Location: PONTOTOC 29 2N 7E
C SE NE NW
1650 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 781

First Sales Date:

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

1360 POST OAK BLVD STE 2500
HOUSTON, TX 77056-3030

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8			491		350	SURFACE
PRODUCTION	8 5/8	32		3447		500	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3749

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		2496	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: CROMWELL

Code: 402CMWL

Class: DRY

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

2570

2690

Acid Volumes1,000 GALLONS 15% NEFE, FLUSH WITH 5 BARRELS
FW**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
SEE PREVIOUS	0

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELLBORE IS TEMPORARILY ABANDONED, PENDING EVALUATION. MIRU E-LINE RUN 8-5/8". CIBP SET @ 2,496' AND BAIL DUMP 20' CEMENT. REPLACED TUBING WITH 2-3/8" CEMENT LINED 10V MODEL. PRESSURE UP, HELD FOR 30 MINUTES. UIC ORDER NUMBER 235241. TERMINATED BY 1072 SUBMITTED SEPTEMBER 23, 2019.

FOR COMMISSION USE ONLY

1143918

Status: Accepted

API NO. 123-03063
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

SEP 23 2019

Form 1002A

Rev. 2009

ORIGINAL
AMENDED (Reason)

1 terminate Injection
Set CIBP & TADUAL TO SINGLE INJ

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY PONTOTOC SEC 29 TWP 2N RGE 7E

LEASE NAME MID FITTS UNIT

1/4 SE 1/4 NE 1/4 NW 1/4 FSL OF 1/4 SEC 1650 FWL OF 1/4 SEC 2310

ELEVATION Ground 781 Latitude (if known)

OPERATOR NAME SHERIDAN PRODUCTION COMPANY LLC

ADDRESS 1360 POST OAK BLVD., STE 2500

CITY HOUSTON STATE TX ZIP 77056

SPUD DATE 5/13/1936

DRLG FINISHED DATE 6/29/1936

DATE OF WELL COMPLETION 6/29/1936

1st PROD DATE

RECOMP DATE 12/29/2016

Longitude (if known)

OTC / OCC OPERATOR NO. 22220

DATE 9-23-2019

ZIP 77056

640 Acres

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13-3/8			491		350	surface
INTERMEDIATE							
PRODUCTION	8-5/8	32		3447		500	
LINER tubing	2-3/8	4.7	J65	2498			
TOTAL DEPTH							3,749

PACKER @ BRAND & TYPE

PACKER @ BRAND & TYPE

PLUG @

PLUG @

TYPE

TYPE

PLUG @

PLUG @

TYPE

TYPE

CIBP

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	CROMWELL						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY						
	2570						
PERFORATED INTERVALS	2690						
ACID/VOLUME	1K GAL 15% NEFE						
	FLUSH w/5 BBL FW						
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature

JOYCE A WILLIAMS

9/9/2019

713-548-1070

1360 POST OAK BLVD., STE 2500

HOUSTON

TX

77056

jwilliams@sheridanproduction.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
SEE PREVIOUS	

LEASE NAME MID FITTS UNIT WELL NO. 5-12

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run?	<input type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	
Was CO ₂ encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input type="checkbox"/> no
If yes, briefly explain below	

Other remarks: WELLBORE IS TEMPORARILY ABANDONED, PENDING EVALUATION. MIRU E-LINE RUN 8-5/8" CIBP SET @ 2496
& BAIL DUMP 20' CEMENT. REPLACED TUBING w/2-3/8" CEMENT LINED 10V MODEL. PRESSURE UP, HELD FOR 30 MINS.
UIC ORDER #235241 Terminated by 1072 submitted 9-23-2019

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: