# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073263960000 **Completion Report** Spud Date: January 05, 2019

OTC Prod. Unit No.: 073-225065 Drilling Finished Date: January 22, 2019

1st Prod Date: February 25, 2019

Completion Date: February 25, 2019

**Drill Type: HORIZONTAL HOLE** 

Operator:

**Completion Type** 

Single Zone Multiple Zone Commingled

Min Gas Allowable: Yes

First Sales Date: 02/25/201

Well Name: POWDER RIVER 18-09-04 1MH Purchaser/Measurer: GSPM

Location: KINGFISHER 9 18N 9W NW NW NE NW

270 FNL 1485 FWL of 1/4 SEC Latitude: 36.05694584 Longitude: -98.1695124 Derrick Elevation: 1150 Ground Elevation: 1127

CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700 TULSA, OK 74136-1921

Location Exception
Order No
697452

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	40	J-55	412		225	SURFACE
PRODUCTION	7	29	P-110	8662		275	5381

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5190	0	0	8479	13669

Total Depth: 13669

Packer				
Depth	Brand & Type			
8662 - 13669	SWELL PACKERS OPEN HOLE COMPLETION			

Plug					
Depth	Plug Type				
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 17, 2019	MISSISSIPPIAN	152	40	91	598	2791	ESP		64/64	125

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders						
Order No	Unit Size					
684559	640					

Perforated Intervals						
From To						
There are no Perf. Intervals records to display.						

## **Acid Volumes**

51,450 GAL 15% HCL

#### **Fracture Treatments**

689,501 LBS SAND 100 MESH SAND; 4,144,610 LBS 30/50

12,086,632 GAL SLICKWATER

Formation	Тор
CHECKERBOARD	6632
BIG LIME	6850
OSWEGO 3	6995
VERDIGRIS	7098
PINK LIME	7181
CHESTER	7417
MANNING	7724
MISSISSIPPIAN	8018
MERAMEC SH 3	8057
OSAGE	8068
OSAGE 6	8332
OSAGE 6B	8413

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 8,662' TO TERMINUS AT 13,669', THE 4 1/2 LINER IS NOT CEMENTED.

## **Lateral Holes**

Sec: 4 TWP: 18N RGE: 9W County: KINGFISHER

NW NW NE NW

178 FNL 1490 FWL of 1/4 SEC

Depth of Deviation: 7975 Radius of Turn: 440 Direction: 360 Total Length: 5003

Measured Total Depth: 13669 True Vertical Depth: 8421 End Pt. Location From Release, Unit or Property Line: 178

# FOR COMMISSION USE ONLY

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Status: Accepted

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