

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073262370000

**Completion Report**

Spud Date: August 27, 2018

OTC Prod. Unit No.: 073-224467-0-0000

Drilling Finished Date: September 06, 2018

1st Prod Date: November 06, 2018

Completion Date: October 16, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WHITE RABBIT 1506 1-27RMH

Purchaser/Measurer:

Location: KINGFISHER 22 15N 6W  
SW SW SE SW  
296 FSL 1500 FWL of 1/4 SEC  
Latitude: 35.755697 Longitude: -97.828569  
Derrick Elevation: 1219 Ground Elevation: 1195

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694859		678080	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		N80	90			SURFACE
SURFACE	9 5/8"	36#	J55	456		300	SURFACE
PRODUCTION	7"	29#	P110	8128		285	5353

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5261	0	0	7785	13046

**Total Depth: 13048**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7732	ASIII	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 05, 2018	MISSISSIPPIAN	278	39	187	673	615	GAS LIFT		OPEN	124

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
640610	640

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

NO ACID USED
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#### Fracture Treatments

214,600 BBLs SLICKWATER 5,828,640# SAND PROPPANT
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Formation	Top
TOPEKA	4607
COTTAGE GROVE	6345
CHECKERBOARD	6718
OSWEGO	7194
VERDIGRIS	7344
PINK LIME	7486
MISSISSIPPIAN	7659

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 8128' TO TERMINUS @ 13048'. THE 4 1/2" LINER IS NOT CEMENTED.

#### Lateral Holes

Sec: 27 TWP: 15N RGE: 6W County: KINGFISHER

SE SW SW SW

170 FSL 381 FWL of 1/4 SEC

Depth of Deviation: 7044 Radius of Turn: 759 Direction: 178 Total Length: 4813

Measured Total Depth: 13048 True Vertical Depth: 7772 End Pt. Location From Release, Unit or Property Line: 170

#### FOR COMMISSION USE ONLY

1141518

Status: Accepted