

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017239980003

**Completion Report**

Spud Date: November 11, 2007

OTC Prod. Unit No.:

Drilling Finished Date: December 18, 2007

**Amended**

1st Prod Date:

Amend Reason: RECOMPLETION

Completion Date: February 01, 2008

Recomplete Date: September 03, 2019

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: WEST EDMOND SWD 1-24

Purchaser/Measurer:

Location: CANADIAN 24 14N 5W  
SE NW SW SE  
676 FSL 369 FWL of 1/4 SEC  
Derrick Elevation: 1159 Ground Elevation: 1142

First Sales Date:

Operator: REVOLUTION RESOURCES LLC 24162

14301 CALIBER DR STE 110  
OKLAHOMA CITY, OK 73134-1016

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1000		400	SURFACE
INTERMEDIATE	7	23	N-80	8545		493	6388
PRODUCTION	5 1/2	17	N-80	8445		540	810

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 10793**

Packer	
Depth	Brand & Type
7739	RETRIVEABLE

Plug	
Depth	Plug Type
8360	CEMENT
8425	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

7780

8030

Acid Volumes

20,000 GALLONS ACID, 500 BARRELS WATER

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
COTTAGE GROVE	5689
CHECKERBOARD	6110
OSWEGO	6601
VERDIGRIS	6758
SKINNER	6794
PINK LIME	6886
MISSISSIPPI LIME	6935
WOODFORD	7009
HUNTON	7067
SYLVAN	7384
VIOLA	7488
SIMPSON	7691
WILCOX	7780
ARBUCKLE	8500

Were open hole logs run? Yes

Date last log run: December 04, 2007

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS SALT WATER DISPOSAL WAS INITIALLY COMPLETED IN THE ARBUCKLE FORMATION (OPEN HOLE). A CIBP WAS RUN AT 8,425' WITH 60' OF CEMENT BAILED ON CIBP. THE CASING WAS PERFORATED FROM 7,780' - 8,030' IN THE WILCOX AND ACIDIZED WITH 20,000 GALLONS OF ACID. UIC PERMIT NUMBER 2001500022

FOR COMMISSION USE ONLY

1143921

Status: Accepted

API NO. 017-23998  
OTC PROD.  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

SEP 30 2019

Form 1002A

Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

RECOMPLETION

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CANADIAN SEC 24 TWP 14N RGE 5W  
LEASE NAME WEST EDMOND SWD WELL NO. 1-24  
SE 1/4 NW 1/4 SW 1/4 SE 1/4 FSL OF 1/4 SEC 676' FWL OF 1/4 SEC 369'  
ELEVATION Derrick FL 1159' Ground 1142' Latitude (if known)  
OPERATOR NAME REVOLUTION RESOURCES LLC OTC/OCC OPERATOR NO. 24162  
ADDRESS 14301 CALIBER DR SUITE 110  
CITY OKLAHOMA CITY STATE OK ZIP 73134

SPUD DATE 11/11/2007  
DRLG FINISHED DATE 12/18/2007  
DATE OF WELL COMPLETION 2/1/2008  
1st PROD DATE  
RECOMP DATE 9/3/2019  
Longitude (if known)

OKLAHOMA CORPORATION COMMISSION

640 Acres  
W E  
X  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9-5/8"	36#	J-55	1000'		400	SURFACE
INTERMEDIATE	7"	23#	N-80	8545'		493	6388'
PRODUCTION	5-1/2"	17#	N-80	8445'		540	810'
LINER							

PACKER @ 7739' BRAND & TYPE Retrieveable PLUG @ 8425' TYPE CIBP PLUG @ 8360' TYPE CEMENT  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
TOTAL DEPTH 10,793

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION WILCOX  
SPACING & SPACING ORDER NUMBER  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  
PERFORATED INTERVALS  
ACID/VOLUME 20,000 GAL ACID  
500 BBLS WATER  
FRACTURE TREATMENT (Fluids/Prop Amounts)  
No Frac

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATE  
OIL-BBL/DAY  
OIL-GRAVITY (API)  
GAS-MCF/DAY  
GAS-OIL RATIO CU FT/BBL  
WATER-BBL/DAY  
PUMPING OR FLOWING  
INITIAL SHUT-IN PRESSURE  
CHOKE SIZE  
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE JUSTIN LUNDQUIST 9/27/2019 405-256-4393  
14301 Caliber Dr. Suite 110 Oklahoma City OK 73134 JustinL@revolutionresources.com  
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

## FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
COTTAGE GROVE	5,689
CHECKERBOARD	6,110
OSWEGO	6601
VERDIGRIS	6,758
SKINNER	6,794
PINK LIME	6,886
MISSISSIPPI LIME	6,935
WOODFORD	7,009
HUNTON	7,067
SYLVAN	7,384
VIOLA	7,488
SIMPSON	7,691
WILCOX	7,780
ARBUCKLE	8,500

LEASE NAME WEST EDMOND SWD WELL NO. 1-24

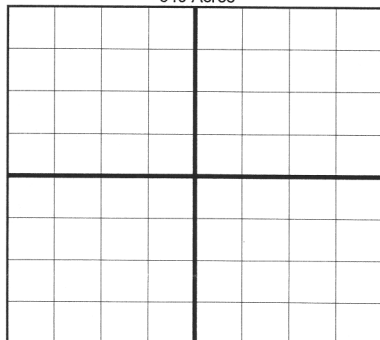
FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	
2) Reject Codes		

Were open hole logs run?	<u>X</u> yes	no
Date Last log was run	<u>12/4/2007</u>	
Was CO <sub>2</sub> encountered?	<u>  </u> yes	<u>X</u> no at what depths? <u>  </u>
Was H <sub>2</sub> S encountered?	<u>  </u> yes	<u>X</u> no at what depths? <u>  </u>
Were unusual drilling circumstances encountered?	<u>  </u> yes <u>X</u> no	
If yes, briefly explain below		

Other remarks: THIS SWD WAS INITALLY COMPLETED IN THE ARBUCKLE FORMATION (OPENHOLE). A CIBP WAS RAN AT 8425' WITH 60' OF CEMENT BAILED ON CIBP. THE CASING WAS PERFORATED FROM 7780'-8030' IN THE WILCOX AND ACIDIZED WITH 20,000 GAL OF ACID.

UIC PERMIT NUMBER: 2001500022

640 Acres

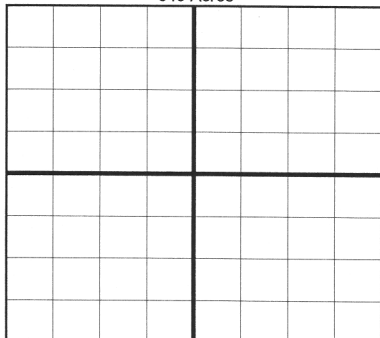


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



## BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

## BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

## LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

## LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

## LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			