

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35069201910000

Completion Report

Spud Date: December 23, 2018

OTC Prod. Unit No.:

Drilling Finished Date: March 16, 2019

1st Prod Date:

Completion Date: July 22, 2019

Drill Type: HORIZONTAL HOLE

Well Name: KELLY 3-28H21X

Purchaser/Measurer:

Location: JOHNSTON 28 4S 5E
SW SW SE SE
71 FSL 1141 FEL of 1/4 SEC
Latitude: 34.172662 Longitude: -96.779427
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
684708	

Increased Density	
Order No	
683810	
683811	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	103			SURFACE
SURFACE	13 3/8	54.50	J-55	1900		855	SURFACE
PRODUCTION	5 1/2	20, 23	P-110	19074		1685	4542

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19074

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: TA		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
557090		640		8530		18930			
583116		640							
686173		MULTIUNIT							
Acid Volumes				Fracture Treatments					
N/A				52 STAGES - 540,614 BARRELS TREATED WATER, 1,589,324 POUNDS 100 MESH SAND, 11,163,780 POUNDS 40/70 SAND, 3,005,796 POUNDS CRC SAND					

Formation	Top
WOODFORD	8825

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. WAITING ON OFFSET WELLS TO BE COMPLETED BEFORE PRODUCING. OCC - THE OPERATOR WILL FILE AN AMENDED 1002A TO SHOW THE INITIAL TEST.

Lateral Holes
Sec: 21 TWP: 4S RGE: 5E County: JOHNSTON NW NW NW NE 68 FNL 2402 FWL of 1/4 SEC Depth of Deviation: 7824 Radius of Turn: 600 Direction: 360 Total Length: 10587 Measured Total Depth: 19074 True Vertical Depth: 6132 End Pt. Location From Release, Unit or Property Line: 68

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1143973</div>

API NO.	069-20191
OTC PROD.	
UNIT NO.	

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

OCT 22 2019

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Johnston	SEC	28	TWP	4S	RGE	5E	SPUD DATE	12/23/2018
LEASE NAME	Kelly 3-28H21X							DRLG FINISHED DATE	3/16/2019
SW 1/4 SW 1/4 SE 1/4 SE 1/4	FSL OF 1/4 SEC		71	WELL NO.		1141		DATE OF WELL COMPLETION	7-22-2019
ELEVATION Derrick FL	Ground	Latitude (if known)	34.172662N		Longitude (if known)	96.779427			
OPERATOR NAME	XTO Energy Inc.							OTC / OCC OPERATOR NO.	21003
ADDRESS	210 Park Avenue, Suite 2350								
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73102				

640 Acres									
LOCATE WELL									

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE Application Date	
<input type="checkbox"/> COMMINGLED Application Date	
LOCATION EXCEPTION ORDER NO.	684708, 686173
INCREASED DENSITY ORDER NO.	683810, 683811

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	169	J-55	103			Surface
SURFACE	13 3/8"	54.50	J-55	1900		855	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	20, 23	P-110	19,074		1685	4542
LINER							
						TOTAL DEPTH	19,074

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford				
SPACING & SPACING ORDER NUMBER	(640) 557090, (640) 583116				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	TA				
PERFORATED INTERVALS	52 Stages				
	8530-18930				
ACID/VOLUME	N/A				
FRACTURE TREATMENT (Fluids/Prop Amounts)	540,614 BTW Barrels Treated Water				
	1,589,324# 100 Mesh Sand				
	11,163,780# 40/70 Sand				

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	See Comments				
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Debbie Waggoner	DATE	10/18/2019	PHONE NUMBER	405-319-3243
ADDRESS	210 Park Avenue, Suite 2350	CITY	Oklahoma City	STATE	Ok
		ZIP	73102	EMAIL ADDRESS	debbie_waggoner@xtoenergy.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Woodford	8825

Per Debbie Waggoner

LEASE NAME Kelly WELL NO. 3-28H21X

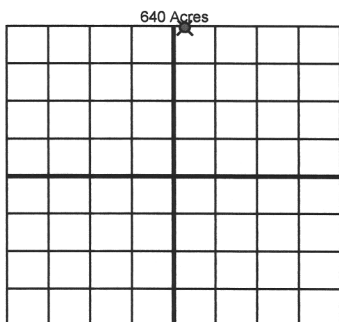
FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run? <input type="checkbox"/> yes <input checked="" type="checkbox"/> no	
Date Last log was run _____	
Was CO ₂ encountered? <input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____	
Was H ₂ S encountered? <input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____	
Were unusual drilling circumstances encountered? <input type="checkbox"/> yes <input checked="" type="checkbox"/> no	
If yes, briefly explain below _____	

Per Debbie Waggoner

Other remarks: Irregular Section

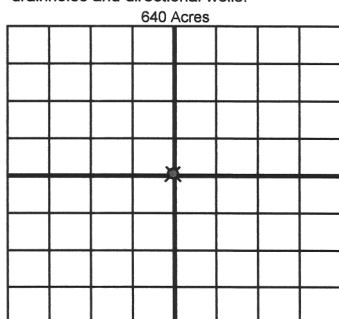
Waiting on offset wells to be completed before producing.



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
21	4S	5E	Johnston
Spot Location			
NW 1/4	NW 1/4	NE 1/4	
Depth of Deviation	7,824	Radius of Turn	600'
Measured Total Depth	19,074	True Vertical Depth	6,132
Direction		360 350	Total Length 10,587
BHL From Lease, Unit, or Property Line: 68 FNL & 2402 FWL			

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			