

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017257600001

**Completion Report**

Spud Date: July 06, 2022

OTC Prod. Unit No.: 017-230993-0-0000

Drilling Finished Date: August 29, 2022

1st Prod Date: January 08, 2023

Completion Date: January 05, 2023

**Drill Type:** HORIZONTAL HOLE

Well Name: ROSEANNADANNA 27\_22-12N-6W 1MHX

Purchaser/Measurer: ENLINK

Location: CANADIAN 28 12N 6W  
SE NE NE NE  
346 FNL 285 FEL of 1/4 SEC  
Latitude: 35.492435 Longitude: -97.831552  
Derrick Elevation: 1357 Ground Elevation: 1336

First Sales Date: 1/10/2023

Operator: PALOMA OPERATING CO INC 23932

1100 LOUISIANA ST STE 5100  
HOUSTON, TX 77002-5220

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732376		723625	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	80			
SURFACE	9 5/8	36	J55	970	1500	310	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	16428	10050	1550	3294

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16440**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 10, 2023	MISSISSIPPIAN	165	47.2	116	703	414	GAS LIFT	440	64/64	126

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No

Unit Size

723403

640

635714

640

732375

MULTIUNIT

Perforated Intervals

From

To

9462

11158

11158

16370

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

17,019,912 GALS FLUID;  
19,106,292 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	9324

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 22 TWP: 12N RGE: 6W County: CANADIAN

NE NW NW NE

116 FNL 2307 FEL of 1/4 SEC

Depth of Deviation: 8608 Radius of Turn: 1289 Direction: 10 Total Length: 6791

Measured Total Depth: 16440 True Vertical Depth: 8674 End Pt. Location From Release, Unit or Property Line: 116

FOR COMMISSION USE ONLY

Status: Accepted

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