Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073268780000 **Completion Report** Spud Date: June 29, 2022

OTC Prod. Unit No.: 073-230280-0-0000 Drilling Finished Date: August 22, 2022

1st Prod Date: November 04, 2022

Completion Date: November 01, 2022

Drill Type: HORIZONTAL HOLE

Well Name: ROADRUNNER 6_7-16N-7W 2MHX Purchaser/Measurer: ENLINK

KINGFISHER 31 17N 7W Location:

SW SW SW SE

298 FSL 2389 FEL of 1/4 SEC

Latitude: 35.899263 Longitude: -97.986224 Derrick Elevation: 1146 Ground Elevation: 1172

PALOMA OPERATING CO INC 23932 Operator:

> 1100 LOUISANA ST STE 5100 HOUSTON, TX 77002-5220

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
731654

Increased Density
Order No
726092
726093

First Sales Date: 11/6/2022

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20	54	J55	80				
SURFACE	9 5/8	36	J55	455	1500	200	SURFACE	
PRODUCTION	5 1/2	20	P110-ICY	18316	10050	1900	6576	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		•

Total Depth: 18342

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

March 13, 2023 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2022	MISSISSIPPIAN	383	43.1	477	1245	816	FLOWING	1740	32/64	419

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders					
Order No	Unit Size				
681916	640				
674814	640				
731652	MULTIUNIT				

Perforated Intervals						
From To						
8568	13146					
13146 18260						

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments				
23,868,396 GALS FLUID; 26,482,020 LBS PROPPANT				

Formation	Тор
MISSISSIPPIAN	8091

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 7 TWP: 16N RGE: 7W County: KINGFISHER

SE SW SW SE

102 FSL 2286 FEL of 1/4 SEC

Depth of Deviation: 7547 Radius of Turn: 835 Direction: 180 Total Length: 9934

Measured Total Depth: 18342 True Vertical Depth: 8200 End Pt. Location From Release, Unit or Property Line: 102

FOR COMMISSION USE ONLY

1149218

Status: Accepted

March 13, 2023 2 of 2