

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35085213220000

**Completion Report**

Spud Date: September 15, 2021

OTC Prod. Unit No.: 085-227936-0-0000

Drilling Finished Date: March 24, 2022

1st Prod Date: June 29, 2022

Completion Date: June 29, 2022

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ALMA 1-12H13X24

Purchaser/Measurer: ETC

Location: LOVE 12 8S 2E  
NE NE NW NW  
305 FNL 1100 FWL of 1/4 SEC  
Latitude: 33.881706 Longitude: -97.051212  
Derrick Elevation: 768 Ground Elevation: 742

First Sales Date: 6/29/2022

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY  
SPRING, TX 77389-1425

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	732693		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	26"	53	A53 B	105			SURFACE
SURFACE	13 3/8"	54.50#	J-55	1990		910	SURFACE
INTERMEDIATE	9 5/8"	40#	HCP-110	16967		2205	SURFACE
PRODUCTION	5 1/2"	23#, 29.7#	P-110 ICY, Q-125	27829		4955	900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 27849**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 15, 2022	WOODFORD	258	48	2059	7980	5736	FLOWING	5919	18/64"	4894

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
715997	640
715998	640
732692	MULTI

Perforated Intervals

From	To
17854	27696

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

40 STAGES - 515,932 BTW, 3,673,280# 100 MESH SAND, 9,729,580# 40/70 WHITE SAND, 5,973,000# 40/80 PREMIUM SAND.

Formation	Top
WOODFORD	17715

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation:

Other Remarks

CASING PSI LISTED, NO TUBING.  
11/6/21 DRILLED TO 21,506' MD, LOST A CONE ON BIT, ATTEMPTED TO RECOVERY BUT ENCOUNTERED HOLE INSTABILITY ABOVE FISH AT 21,128'. ATTEMPTED TO CLEAN UP HOLE TO RETRIEVE FISH BUT UNABLE. PERFORMED OPEN HOLE SIDETRACK OUT OF LATERAL AT 19,050' MD AND RESUMED DRILLING.  
11/22/21 DRILLED TO 21,073' MD, ENCOUNTERED HOLE INSTABILITY ON BIT TRIP. PERFORMED OPEN HOLE SIDETRACK OUT OF LATERAL AT 18,810' MD AND RESUMED DRILLING.  
1/14/22 DRILLED TO 24,763' MD, TRIPPED FOR PRESSURE LOSS, FOUND MWD SUB HAD TWISTED OFF LEAVING RSS ON BOTTOM W/ MWD STICKING UP OUT OF IT. ATTEMPTED TO FISH BUT UNSUCCESSFUL. PERFORMED OPEN HOLE SIDETRACK OUT OF LATERAL AT 24,615' MD AND RESUMED DRILLING.

Lateral Holes

Sec: 13 TWP: 8S RGE: 2E County: LOVE  
  
SW SE SW SW  
  
309 FSL 988 FWL of 1/4 SEC  
  
Depth of Deviation: 17080 Radius of Turn: 590 Direction: 177 Total Length: 10024  
  
Measured Total Depth: 27849 True Vertical Depth: 17450 End Pt. Location From Release, Unit or Property Line: 309

FOR COMMISSION USE ONLY

Status: Accepted

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