Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35045237840000 **Completion Report** Spud Date: March 09, 2019

OTC Prod. Unit No.: 045-225927-0-0000 Drilling Finished Date: April 03, 2019

1st Prod Date: June 11, 2019

Completion Date: June 10, 2019

First Sales Date: 6/11/19

Drill Type: HORIZONTAL HOLE

Well Name: BRADY 20X29-19-26 2HA Purchaser/Measurer: ENABLE

ELLIS 17 19N 26W Location:

SE SE SW SE

268 FSL 1548 FEL of 1/4 SEC

Latitude: 36.1158167 Longitude: -99.99325 Derrick Elevation: 2544 Ground Elevation: 2526

FOURPOINT ENERGY LLC 23429 Operator:

> 100 SAINT PAUL ST STE 400 DENVER, CO 80206-5140

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
705940

Increased Density					
Order No					
692483					

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55	754	800	335	1443		
INTERMEDIATE	7	29	P-110	8397	1600	650	5947		
PRODUCTION	4 1/2	13.5	P-110	17377	2300	700	10630		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 17380

Pac	:ker			
Depth	Brand & Type			
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

December 10, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 03, 2019	CLEVELAND	215	45	542	2521	970	PUMPING	110	64/64	170

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: GAS

Spacing Orders					
Order No	Unit Size				
105527	640				

Perforated Intervals				
From	То			
9667	17244			

Acid Volumes 58000 GALS FE 15%

7,770,000 LBS 40/70 WHITE SAND & 1,402,000 LBS 40/70 CRC-C SAND. 212,535 BBLS WATER

Formation	Тор
CLEVELAND	8784

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 19N RGE: 26W County: ELLIS

SW SE SE NW

2603 FNL 760 FWL of 1/4 SEC

Depth of Deviation: 8608 Radius of Turn: 471 Direction: 181 Total Length: 7935

Measured Total Depth: 17380 True Vertical Depth: 9085 End Pt. Location From Release, Unit or Property Line: 760

FOR COMMISSION USE ONLY

1143375

Status: Accepted

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