

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225660000

Completion Report

Spud Date: February 12, 2019

OTC Prod. Unit No.: 039 225555

Drilling Finished Date: April 13, 2019

1st Prod Date: May 18, 2019

Completion Date: May 03, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WINGARD 1522 2HX

Purchaser/Measurer: ENABLE

Location: CUSTER 15 14N 14W
NW NE NE NW
310 FNL 2290 FWL of 1/4 SEC
Latitude: 35.69582 Longitude: -98.677841
Derrick Elevation: 1717 Ground Elevation: 1692

First Sales Date: 05/20/2019

Operator: UNIT PETROLEUM COMPANY 16711
PO BOX 702500
8200 S UNIT DRIVE
TULSA, OK 74170-2500

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	704878		696992	
	Commingled	705278		691812	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	528	1500	450	SURFACE
INTERMEDIATE	9 5/8	40	HCP-110	10176	1500	640	3682
PRODUCTION	5 1/2	20	P-110	19108	8000	1910	8254

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19288

Packer	
Depth	Brand & Type
10683.6	BAKER AS1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 30, 2019	RED FORK	200	48	875	4375	550	GAS LIFT	2871	64/64	180

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code:

Class: OIL

Spacing Orders

Order No	Unit Size
681788	640
705217	MULTIUNIT

Perforated Intervals

From	To
11156	19288

Acid Volumes

1774 BBLS 15% HCL ACID

Fracture Treatments

FRAC 29 STAGES W/7,967,799 #S SAND AND 195,740 BBLS SLICKWATER
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Formation	Top
MEDRANO	8340
COTTAGE GROVE	8871
CLEVELAND	9530
PINK LIME	10675
RED FORK SAND	11052

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: SIDETRACK 1: DURING THE ORIGINAL HOLE, WHILE DRILLING AT 16,626' MD, GOT DIFFERENTIALLY STUCK AND LOST TOOLS IN THE HOLE. DECISION WAS MADE TO BACK OFF AND SIDETRACK THE WELL.

Other Remarks

ORDER 705278 IS EXCEPTION TO OAC 165:10-3-28

Lateral Holes

Sec: 22 TWP: 14N RGE: 14W County: CUSTER

NE SW NE SE

1822 FSL 906 FEL of 1/4 SEC

Depth of Deviation: 10309 Radius of Turn: 539 Direction: 180 Total Length: 8132

Measured Total Depth: 19288 True Vertical Depth: 10870 End Pt. Location From Release, Unit or Property Line: 906

FOR COMMISSION USE ONLY

Status: Accepted

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