

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051245630000

**Completion Report**

Spud Date: January 27, 2019

OTC Prod. Unit No.: 051-226284

Drilling Finished Date: February 19, 2019

1st Prod Date: September 13, 2019

Completion Date: September 09, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TRIPLE RIMER 2-35-26XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 2 6N 5W  
NE NW NW NW  
265 FNL 461 FWL of 1/4 SEC  
Derrick Elevation: 1202 Ground Elevation: 1177

First Sales Date: 9/13/2019

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

| Completion Type |               | Location Exception |  | Increased Density |  |
|-----------------|---------------|--------------------|--|-------------------|--|
| X               | Single Zone   | Order No           |  | Order No          |  |
|                 | Multiple Zone | 693149             |  | 690416            |  |
|                 | Commingled    |                    |  | 690061            |  |

| Casing and Cement |       |        |       |       |     |      |            |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type              | Size  | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
| SURFACE           | 9 5/8 | 40     | J-55  | 1480  |     | 460  | SURFACE    |
| PRODUCTION        | 5 1/2 | 23     | P-110 | 22079 |     | 3150 | 2861       |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 22104**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |           |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Sep 26, 2019      | WOODFORD  | 184         | 47.5              | 663         | 3603                    | 4248          | FLOWING           | 2900                     | 36/64      | 1051                 |

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 692369   | MULTIUNIT |
| 607551   | 640       |
| 608339   | 640       |

**Perforated Intervals**

| From  | To    |
|-------|-------|
| 11848 | 21933 |

**Acid Volumes**

|                   |
|-------------------|
| 2112 BBLS 15% HCl |
|-------------------|

**Fracture Treatments**

|   |
|---|
| 552,809 BBLS FLUID & 25,196,139 LBS OF SAND |
|---|

| Formation | Top   |
|-----------|-------|
| WOODFORD  | 11653 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDERS HAVE NOT BEEN ISSUED EITHER

**Lateral Holes**

Sec: 26 TWP: 7N RGE: 5W County: GRADY

NE NW NW NW

49 FNL 545 FWL of 1/4 SEC

Depth of Deviation: 11119 Radius of Turn: 470 Direction: 93 Total Length: 10256

Measured Total Depth: 22104 True Vertical Depth: 11246 End Pt. Location From Release, Unit or Property Line: 49

**FOR COMMISSION USE ONLY**

1144281

Status: Accepted