

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011216390001

Completion Report

Spud Date: January 06, 1983

OTC Prod. Unit No.: 011-65517-1

Drilling Finished Date: March 01, 1983

Amended

1st Prod Date:

Amend Reason: NO CEMENT OVER CLEVELAND WELL CLASSIFIED AS DRY

Completion Date: April 22, 1983

Recomplete Date: December 08, 2019

Drill Type: STRAIGHT HOLE

Well Name: HEFFEL 32-3

Purchaser/Measurer:

Location: BLAINE 32 18N 10W
C SW NE
660 FSL 660 FWL of 1/4 SEC
Latitude: 35.994447 Longitude: -98.288494
Derrick Elevation: 0 Ground Elevation: 1190

First Sales Date:

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

1 W 3RD ST STE 1700
TULSA, OK 74103-3522

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		192198	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	K-55	1066		500	SURFACE
PRODUCTION	7	26	K-55	7900		400	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	K-55	2080	0	425	7255	9335

Total Depth: 9335

Packer	
Depth	Brand & Type
7600	OTIS PERMA-TRIEVE

Plug	
Depth	Plug Type
7925	CIBP
8500	PLUG BACK TOTAL DEPTH

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
<div>Formation Name: CLEVELAND</div> <div>Code: 405CLVD</div> <div>Class: DRY</div>										
<div>Formation Name: CHESTER UNCONFORMITY/LM/</div> <div>Code: 354CRUNC</div> <div>Class: DRY</div>										
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From		To			
49360		640			8008		8179			
Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
CLEVELAND	7045
OSWEGO	7230
INOLA LIME	7820
CHESTER (UNCONFORMITY)	8000
MISSISSIPPI LIME	8750

Were open hole logs run? Yes
Date last log run: March 01, 1983

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
NO CEMENT OVER THE ZONE OF INTEREST
OCC - CLEVELAND UNSPACED - 160 ACRE SPACING
OCC - ORIGINALLY COMPLETED FROM 8008 - 8179 IN UNCONFORMITY CHESTER 4/22/83 LAST PRODUCED 3/2019.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1144549</div>