## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

Spud Date: June 19, 2019

OTC Prod. Unit No.: 011-226400-0-0000

API No.: 35011242120000

Drilling Finished Date: August 26, 2019

1st Prod Date: November 27, 2019

Completion Date: November 27, 2019

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: FLEENOR 5\_8\_17-15N-10W 4HXX

Purchaser/Measurer:

Location:

First Sales Date:

BLAINE 32 16N 10W NW SW SW SE 510 FSL 2356 FEL of 1/4 SEC

Latitude: 35.81342478 Longitude: -98.28563486 Derrick Elevation: 1479 Ground Elevation: 1449

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

**OKLAHOMA CITY, OK 73102-5015** 

Completion Type							
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception						
Order No						
709783						
714327						

Increased Density						
Order No						
696442						
696443						
696444						

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8"	54.5#	J-55	1027		475	SURFACE	
INTERMEDIATE	9 5/8"	40#	P-110HC	9158		370	6381	
PRODUCTION	6"	24.5#	P-110EC	24495		3215	7093	

				Liner					
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth									
There are no Liner records to display.									

Total Depth: 24515

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug					
Depth	Plug Type				
24270	BRIDGE PLUG				

**Initial Test Data** 

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Test Date	Form	ation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Jan 14, 2020	020 MISSISSIPIAN/ MISSISSIPPIAN LESS CHESTER		1153	45	2256	1956	1170	FLOWING	72	16/64	
			Cor	npletion and	Test Data l	y Producing F	ormation	•			
	Formation CHESTER	Name: MISSI )	SSIPPIAN (L	ESS	Code: 35	9MSNLC	C	Class: OIL			
	Spacin	g Orders				Perforated In	ntervals				
Orde	er No	U	nit Size	$\neg$	Fron	n	7	Го	7		
690643			640		1080	0	15	759			
660	343		640			•					
709	782	MU	ILTIUNIT								
714	326	MODIFIN	IG MULTIUN	IIT							
Acid Volumes				$\neg \vdash$	Fracture Treatments						
NO ACID					43,970,350 # PROPPANT						
						507,471 BBL	S FLUID				
	Formation	Name: MISSI	SSIPPIAN		Code: 35	9MSSP	C	Class: OIL			
	Spacin	g Orders				Perforated In	ntervals				
Orde	er No	U	nit Size		Fron	n	То				
643	729		640		1575	9	24	255			
665	239		640			•			_		
709	782	MU	ILTIUNIT								
714	326	MODIFIN	IG MULTIUN	IIT							
	Acid \	/olumes				Fracture Tre	atments				
NO ACID				FRAC'D WI	TH MISSISSIPF	PIAN LESS (	CHESTER				
		Name: MISSI			Code:		C	Class: OIL			

Formation	Тор
MISSISSIPPIAN (LESS CHESTER)	10343
MISSISSIPPIAN	10564

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks
IRREGULAR SECTION

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## Lateral Holes

Sec: 17 TWP: 15N RGE: 10W County: BLAINE

NE SE NE SW

1858 FSL 2579 FWL of 1/4 SEC

Depth of Deviation: 9897 Radius of Turn: 540 Direction: 177 Total Length: 13769

Measured Total Depth: 24515 True Vertical Depth: 10779 End Pt. Location From Release, Unit or Property Line: 1858

## FOR COMMISSION USE ONLY

1144185

Status: Accepted

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