

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011242130000

**Completion Report**

Spud Date: June 20, 2019

OTC Prod. Unit No.: 011-226401-0-0000

Drilling Finished Date: September 12, 2019

1st Prod Date: November 27, 2019

Completion Date: November 27, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: FLEENOR 5\_8\_17-15N-10W 5HXX

Purchaser/Measurer:

Location: BLAINE 32 16N 10W  
NW SW SW SE  
510 FSL 2326 FEL of 1/4 SEC  
Latitude: 35.81342472 Longitude: -98.28553366  
Derrick Elevation: 1479 Ground Elevation: 1449

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	709785		696442	
	Commingled	714329		696443	
				696444	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.5#	J-55	60			
SURFACE	13 3/8"	54.5#	J-55	1025		475	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110EC	9172		375	6476
PRODUCTION	6"	24.5#	P-110EC	24855		4050	2825

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 25045**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
24255	BRIDGE PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 16, 2020	MISSISSIPPIAN/ MISSISSIPPIAN LESS CHESTER	1171	45	2947	2516	1286	FLOWING	25	16/64	

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
660343		640		10740			15711		
690643		640							
709784		MULTIUNIT							
714328		MODIFING MULTIUNIT							
Acid Volumes				Fracture Treatments					
NO ACID				44,046,940 # PROPPANT					
				512,352 BBLS FLUID					

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
643729	640	15711	24613		
665239	640				
709784	MULTIUNIT				
714328	MODIFYING MULTIUNIT				
Acid Volumes		Fracture Treatments			
NO ACID		FRAC'D WITH MISSISSIPPIAN (LESS CHESTER)			

Formation Name: MISSISSIPPIAN/ MISSISSIPPIAN LESS CHESTER			Code:			Class: OIL				
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Formation	Top
MISSISSIPPIAN (LESS CHESTER)	10344
MISSISSIPPIAN	10553

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
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**Lateral Holes**

Sec: 17 TWP: 15N RGE: 10W County: BLAINE

NE NE SW SE

1254 FSL 1521 FEL of 1/4 SEC

Depth of Deviation: 9870 Radius of Turn: 704 Direction: 180 Total Length: 14069

Measured Total Depth: 25045 True Vertical Depth: 10809 End Pt. Location From Release, Unit or Property Line: 1254

**FOR COMMISSION USE ONLY**

1144212

Status: Accepted