Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35133251910001

OTC Prod. Unit No.: 133-223444

Amended

Amend Reason: CHANGE TO PRODUCER

Drill Type: HORIZONTAL HOLE

Well Name: REUNION 7-3H

Location:	SEMINOLE 18 6N 8E
	NW NW NE NW
	200 FNL 1390 FWL of 1/4 SEC
	Latitude: 34.99911196 Longitude: -96.506577801
	Derrick Elevation: 847 Ground Elevation: 834

Operator: SILVER CREEK OIL & GAS LLC 22726

5525 N MACARTHUR BLVD STE 775 IRVING, TX 75038-2665 Spud Date: December 29, 2014 Drilling Finished Date: January 08, 2015

1st Prod Date: April 22, 2018 Completion Date: April 22, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: SCISSORTAIL

First Sales Date: 04/22/2018

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	681243	643412				
	Commingled						

Casing and Cement									
Туре		Siz	e Weigh	t Grade	Grade Feet		PSI	SAX	Top of CMT
SURFACE		9 5,	/8 36	J-55	J-55 340		1000	225	SURFACE
PRODUCTION		5 1,	2 20	P-110	8	999	2450 2000		2500
Liner									
Type Size Weight		Grade	Length	PSI	SAX	То	p Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 9012

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gı (Al	ravity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 29, 2018	WOODFORD) 142	37	.2	913	6429	769	FLOWING		64/128	270
		Co	ompletio	n and ⁻	Test Data b	by Producing F	ormation				
	Formation Name:	WOODFORD			Code: 31	9WDFD	с	lass: OIL			
	Spacing Orde	ers				Perforated I					
Orde	r No	Unit Size			From		То				
630792 640					4120 8957						
	Acid Volume	es				Fracture Tre	atments				
14923 GALLONS ACID				3	3,156,300 G	GALLONS WATE PROPP					
Formation			Тор		v	Vere open hole I	oas run? No				
WOODFORD	WOODFORD				3849 Date last log run:						
CANEY					3538 Were unusual drilling circumstances encountered? No						
MISS				3390 Explanation:							
UNION VALLE	Y				2913						
Other Remarks	s										
There are no O	ther Remarks.										
					Lateral H	loles					
Sec: 7 TWP: 6	N RGE: 8E County: 8	SEMINOLE									
NW NW NE	NW										
140 FNL 137	3 FWL of 1/4 SEC										
Depth of Deviat	tion: 3386 Radius of	Turn: 668 Directio	on: 358 T	otal Lei	ngth: 4576						
Measured Tota	I Depth: 9012 True ∖	/ertical Depth: 402	28 End F	rt. Loca	ition From F	Release, Unit or	Property Lin	e: 140			

FOR COMMISSION USE ONLY

Status: Accepted

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