

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121246640002

Completion Report

Spud Date: July 20, 2012

OTC Prod. Unit No.: 121-214619-0-4076

Drilling Finished Date: July 22, 2012

Amended

1st Prod Date:

Amend Reason: WORKOVER

Completion Date: July 27, 2012

Recomplete Date: June 17, 2020

Drill Type: SERVICE WELL

STRAIGHT HOLE

Well Name: NICHOLS SWD 2-27

Purchaser/Measurer:

Location: PITTSBURG 27 7N 15E
SE NE NW NW
2151 FSL 1082 FWL of 1/4 SEC
Latitude: 35.056523064 Longitude: -95.714927367
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: COMPLETE ENERGY SERVICES INC 22078

4727 GAILLARDIA PKWY STE 250
OKLAHOMA CITY, OK 73142-1926

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	14			12		15	SURFACE
SURFACE	9 5/8	36	J-55	486		200	SURFACE
PRODUCTION	7	26	J-55	3394		245	1180

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3418

Packer	
Depth	Brand & Type
2631	AS-1 PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
-----------	-----------	-------------	-------------------	-------------	-------------------------	---------------	-------------------	--------------------------	------------	----------------------

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: LOWER BOOCH

Code: 404BOCHL

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

2668

2715

Acid Volumes

1750 GALLONS 15% ACID

Fracture Treatments

NONE

Formation Name: HARTSHORNE

Code: 404HRSR

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3226

3248

Acid Volumes

1700 GALLONS 15% ACID

Fracture Treatments

NONE

Formation	Top
BARTLESVILLE	600
SAVANNA	1300
UPPER BOOCH	2200
MIDDLE BOOCH	2550
LOWER BOOCH	2650
HARTSHORNE	3100
GILCREASE	3350

Were open hole logs run? Yes

Date last log run: July 22, 2002

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - UIC PERMIT NUMBER 1205140142 OCC- PER THE OPERATOR THE WELL FAILED MIT TEST HOLE FOUND IN TUBING SUPECTED PACKER LEAK, TRIED TO PULL PACKER LOOSE - COULD NOT. OPERATOR HAD UIC PERMISSION TO CUT 2 3/8" TUBING AND RESET NEW PACKER AT 2631'. SEE WELL BORE SKETCH ATTACHED.

FOR COMMISSION USE ONLY

1145462

Status: Accepted

Image behind API 121-24664-0002
1002A

COMPLETE ENERGY SERVICES
NICHOLS 2-27500
OP 22078

