Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063248940001

Completion Report

Spud Date: November 14, 2021

OTC Prod. Unit No.: 063-227965-0-0000

Drilling Finished Date: January 27, 2022

1st Prod Date: April 27, 2022

Amended

Completion Date: March 05, 2022

Amend Reason: OCC CORR: ADD SPACING AND MULTI UNIT ORDER #

Drill Type: HORIZONTAL HOLE

Well Name: FERRET 17/20/29 4H

Purchaser/Measurer: TALL OAK MIDSTREAM

Location: HUGHES 17 5N 9E
NW SE NW SE
1700 FSL 1766 FEL of 1/4 SEC
Latitude: 34.90267552 Longitude: -96.376471817
Derrick Elevation: 14 Ground Elevation: 876

First Sales Date: 4/27/2022

Operator: SILVER CREEK OIL & GAS LLC 22726

5525 N MACARTHUR BLVD STE 775
IRVING, TX 75038-2665

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
725000

Increased Density
Order No
725090

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	20	P110	12751	1900	1740	2500
SURFACE	9.625	36	K55	670	1000	230	SURFACE

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12753

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 07, 2022	WOODFORD	10	33	1564	156400	2815	FLOWING	1500	open	120

Completion and Test Data by Producing Formation

Formation Name: WOODFORD Code: 319 WDFD Class: GAS

Spacing Orders	
Order No	**Unit Size**
687371	640
724999	MULTI

Perforated Intervals	
From	**To**
5724	6935
6935	12206
12206	12730

Acid Volumes
1013 15% NEFE HCL

Fracture Treatments
5,961,037 LBS 100 MESH 215,416 BBL FW

Formation	Top
WOODFORD	5336

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 5N RGE: 9E County: HUGHES

NW NE SW NE

546 FNL 1753 FEL of 1/4 SEC

Depth of Deviation: 4912 Radius of Turn: 699 Direction: 179 Total Length: 5818

Measured Total Depth: 12753 True Vertical Depth: 5577 End Pt. Location From Release, Unit or Property Line: 546

FOR COMMISSION USE ONLY

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Status: Accepted