Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

OTC Prod. Unit No.: 039-225078 | 043-225078 Drilling Finished Date: July 11, 2018

1st Prod Date: February 15, 2019

Completion Date: February 01, 2019

Drill Type: HORIZONTAL HOLE

Well Name: MANNERING 2H-4-33 Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CUSTER 4 15N 16W

SW SW SW NE

2420 FNL 2430 FEL of 1/4 SEC

Latitude: 35.80579195 Longitude: -98.90580408 Derrick Elevation: 1867 Ground Elevation: 1834

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

Completion Type								
	Single Zone							
Х	Multiple Zone							
	Commingled							

Location Exception
Order No
697607

Increased Density
Order No
695465

First Sales Date: 02/15/2019

Casing and Cement								
Туре	Type Size Weight Grade		Feet	PSI	SAX	Top of CMT		
CONDUCTOR	16	55		60			SURFACE	
SURFACE	13.375	54.5	J-55	1000		835	SURFACE	
INTERMEDIATE	9.625	40	P-110	10553		1005	7553	
PRODUCTION	5.5	20	HCP-110	19743		2135	8507	

Liner									
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth								
There are no Liner records to display.									

Total Depth: 19743

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

Initial Test Data

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Test Date	BBL/Day (Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin
Jun 21, 2019				3553		1295	FLOWING		22/64	3009	
		<u> </u>	Con	npletion and	Test Data l	by Producing F	ormation			<u>I</u>	
	Formation N	ame: MISSIS	SSIPIAN		Code: 35	59MSSP	C	lass: GAS			
	Spacing	Orders				Perforated Ir	ntervals				
Orde	er No	Ur	nit Size	$\dashv \vdash$	Fron	n	7	о			
677	011		640		1464	9	14	665			
697	606	MU	LTIUNIT			I					
	Acid Vo	olumes		$\overline{}$		Fracture Trea	atments		7		
	23,000 G	ALLONS		1	1,821,035 PC	OUNDS OF PRO	OPPANT; 29	2, 827 BBLS			
	Formation N	ame: WOOD	FORD		Code: 31	9WDFD	C	lass: GAS			
	Spacing	Orders				Perforated In	ntervals				
Orde	Order No Unit Size			Fron	n	1	о				
677	011		640		14665		19696				
697606 MULTIUNIT					•						
	Acid Vo	olumes		$\neg \vdash$		Fracture Trea	atments		7		
FRAC'D WITH MISSISSIPPIAN					FRAC'D WITH MISSISSIPPIAN						
	Formation N	ame: WOOD	DFORD/MISS	SISSIPPIAN	Code:		C	lass: GAS			
ormation			Įτ	ор			2.11				
MISSISSIPIAN			-	Were open hole logs run? No 13485 Date last log run:							
OSAGE				14480 Were unusual drilling circumstances encount							
KINDERHOOK				14525 Explanation:							
VOODFORD					14557						
Other Remark	(S										

	Lateral Holes
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Sec: 33 TWP: 16N RGE: 16W County: DEWEY

SE SW SW NE

2340 FNL 2292 FEL of 1/4 SEC

Depth of Deviation: 14305 Radius of Turn: 438 Direction: 14 Total Length: 4750

Measured Total Depth: 19743 True Vertical Depth: 14458 End Pt. Location From Release, Unit or Property Line: 2340

FOR COMMISSION USE ONLY

1141934

Status: Accepted

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