### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

API No.: 35047251740000

OTC Prod. Unit No.: 047-225195-0

### Amended

Amend Reason: CHANGE FROM MULTI ZONE O SINGLE ZONE

#### Drill Type: HORIZONTAL HOLE

Well Name: PIERCE 31-M1SH

Location:	GARFIELD 31 21N 5W
	NE NW NW NW
	518 FNL 231 FWL of 1/4 SEC
	Latitude: 36.259117 Longitude: -97.781476
	Derrick Elevation: 1079 Ground Elevation: 1059

Operator: SK NEMAHA LLC 24221

11700 KATY FWY STE 900 HOUSTON, TX 77079--1222 Spud Date: January 11, 2019 Drilling Finished Date: February 15, 2019 1st Prod Date: March 27, 2019 Completion Date: March 06, 2019

Purchaser/Measurer: MUSTANG

First Sales Date: 3/27/2019

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	703660	696449
	Commingled	706320	

				Casing and Cer	nent					
	Гуре	Siz	e Weigh	nt Grade	Fe	et	PSI	SAX	Top of CMT	
PRO	DUCTION	7	29	P110	64	28		508	3174	
SU	RFACE	9.62	25 36	J55	30	63		150	SURFACE	
				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
LINER	4.5	13.5	P110	4869	0	0	(	6217	11086	

## Total Depth: 11088

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

				Initial Test	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 03, 2019	MISSISSIPPI	288.9	40	1390	4810	1657	PUMPING		64	308

	C	ompletio	n and Test Da	ata by Producing F	ormation	
Formation N	ame: MISSISSIPPI		Code	e: 359MSSP	Class: OIL	
Spacing	Orders			Perforated Intervals		
Order No	Order No Unit Size			From	То	
689871	640		1	1071	6985	
Acid Volumes		Fracture Treatments				
HCL:2,561BBL, HF:410BBL, TOTAL 286,300BBL		TOTAL 32STAGES; 100MESH:3,206,147LB; 40/70:6,466,727LB				
		•				
Formation		Тор		Were open hole logs run? Yes		
MISSISSIPPI			6315	Date last log run:	February 12, 2019	

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OPENHOLE COMPLETION WITH PLUG AND PERF, NO CEMENT BEHIND THE LINER

## Lateral Holes

Sec: 31 TWP: 21N RGE: 5W County: GARFIELD

SE SW SW SW

179 FSL 396 FWL of 1/4 SEC

Depth of Deviation: 5697 Radius of Turn: 828 Direction: 180 Total Length: 4091

Measured Total Depth: 11088 True Vertical Depth: 6409 End Pt. Location From Release, Unit or Property Line: 179

# FOR COMMISSION USE ONLY

Status: Accepted

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