

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051244960000

**Completion Report**

Spud Date: November 01, 2018

OTC Prod. Unit No.: 051-225368

Drilling Finished Date: January 09, 2019

1st Prod Date: March 19, 2019

Completion Date: March 19, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DON KING 8-5-9-6 2WXH

Purchaser/Measurer: BLUE MOUNTAIN

Location: GRADY 16 9N 6W  
NW NW NW NW  
200 FNL 245 FWL of 1/4 SEC  
Latitude: 35.26111 Longitude: -97.846574  
Derrick Elevation: 1383 Ground Elevation: 1356

First Sales Date: 03/19/2019

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	706232		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1444		429	SURFACE
PRODUCTION	5 1/2	20	P-110	21082		2290	3837

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21115**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 31, 2019	WOODFORD	84	49	467	5559	1150	PUMPING	1250	64/64	200

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
338339	640
706231	MULTIUNIT

Perforated Intervals

From	To
11802	20951

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC STAGES 1-30 OA: 14229341 GAL OF EC-7 WATER + 13852322 LB OF COMMON WHITE - 100 MESH

Formation	Top
HOXBAR	7062
COTTAGE GROVE	8748
OSWEGO	9846
VERDIGRIS	9994
PINK	10238
MISSISSIPPI	11096
KINDERHOOK	11429
WOODFORD	11505

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: WELL SIDETRACKED WELL 14463' MD. ORIGINAL BOTTOM HOLE AT 21574'MD. SIDETRACK BOTTOM HOLE AT 21115' MD.

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 9N RGE: 6W County: GRADY

SE NW NE NE

525 FNL 740 FEL of 1/4 SEC

Depth of Deviation: 1648 Radius of Turn: 662 Direction: 360 Total Length: 9427

Measured Total Depth: 21115 True Vertical Depth: 10835 End Pt. Location From Release, Unit or Property Line: 525

FOR COMMISSION USE ONLY

Status: Accepted

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