

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259740000

Completion Report

Spud Date: March 21, 2018

OTC Prod. Unit No.: 073223517

Drilling Finished Date: April 05, 2018

1st Prod Date: July 02, 2018

Completion Date: May 20, 2018

Drill Type: HORIZONTAL HOLE

Well Name: DONALD 28-M1BH

Purchaser/Measurer: MUSTANG

Location: KINGFISHER 33 19N 5W
NW NW NE NW
190 FNL 1480 FWL of 1/4 SEC
Latitude: 36.086365 Longitude: -97.741526
Derrick Elevation: 1058 Ground Elevation: 1038

First Sales Date: 07/03/2018

Operator: SK NEMAHA LLC 24221

11700 KATY FWY STE 900
HOUSTON, TX 77079--1222

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|----------------------------------------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 686843 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9.625 | 36 | J55 | 375 | | 165 | SURFACE |
| PRODUCTION | 7 | 29 | P110 | 6777 | | 395 | 2807 |

| Liner | | | | | | | | |
|-------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5 | 13.5 | P110 | 4741 | 0 | 0 | 6616 | 11357 |

Total Depth: 11360

| Packer | |
|-----------------------------------------|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Aug 04, 2018 | MISSISSIPPIAN | 235.53 | 42 | 101 | 430 | 1020 | PUMPING | 1030 | 64 | 170 |

| Completion and Test Data by Producing Formation | | | |
|-------------------------------------------------|------------------|------------------------------------------------|------------|
| Formation Name: MISSISSIPPIAN | | Code: 359MSSP | Class: OIL |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| 648238 | | 11278 | 7080 |
| Acid Volumes | | Fracture Treatments | |
| 15% HCL 1419BBL | | TOTAL FLUID 265842BBL TOTAL PROP 6326858LBS | |

| Formation | Top |
|---------------|------|
| MISSISSIPPIAN | 6195 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| Lateral Holes |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Sec: 28 TWP: 19N RGE: 5W County: NOT DENOTED NW NW NW NW 167 FNL 1310 FWL of 1/4 SEC Depth of Deviation: 6070 Radius of Turn: 584 Direction: 360 Total Length: 4373 Measured Total Depth: 11360 True Vertical Depth: 6643 End Pt. Location From Release, Unit or Property Line: 167 |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1144325 |