

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063248620001

Completion Report

Spud Date: December 09, 2018

OTC Prod. Unit No.: 063-226259-0-0000

Drilling Finished Date: August 12, 2019

1st Prod Date: October 23, 2019

Completion Date: October 23, 2019

Drill Type: HORIZONTAL HOLE

Well Name: GLYNELL 4-31/30H

Purchaser/Measurer: SOUTHWEST ENERGY

Location: HUGHES 31 8N 12E
NE SE SW SW
331 FSL 1155 FWL of 1/4 SEC
Latitude: 35.11684463 Longitude: -96.08460325
Derrick Elevation: 780 Ground Elevation: 757

First Sales Date: 10/23/2019

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	683375		689811	
	Commingle			689810	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	1000		235	SURFACE
PRODUCTION	5.5	20	P-110	10563		945	7944

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10586

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2019	WOODFORD			6025		1128	FLOWING	400	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
677891	640
677892	640
683374	MULTIUNIT

Perforated Intervals

From	To
5196	10434

Acid Volumes

22,302 TOTAL GALS ACID

Fracture Treatments

7,762,478 TOTAL GALS SLICKWATER
5,817,910 TOTAL LBS SAND

Formation	Top
BOOCH COAL	2050
MIDDLE BOOCH	2180
LOWER BOOCH	2254
HARTSHORNE	2418
ATOKA	2504
GILCREASE SANSTONE	2853
SPIRO SANDSTONE	3525
WAPANUCKA LIMESTONE	3621
UNION VALLEY	3783
CROMWELL	3819
JEFFERSON	4009
FALSE CANEY	4226
CANEY	4451
MAYES	4691
WOODFORD	4934

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION FOR ORDER 683375 HAS NOT BEEN ISSUED.

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL INCREASE DENSITY ORDERS FOR 689810 & 689811 HAVE NOT BEEN ISSUED.

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT HORIZONTAL WELL FOR ORDER 683374 HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 30 TWP: 8N RGE: 12E County: HUGHES

SW SE SW SW

412 FSL 421 FWL of 1/4 SEC

Depth of Deviation: 4503 Radius of Turn: 443 Direction: 359 Total Length: 5386

Measured Total Depth: 10586 True Vertical Depth: 4515 End Pt. Location From Release, Unit or Property Line: 412

FOR COMMISSION USE ONLY

Status: Accepted

1144190

10/23/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
ADDENDUM

API No.: 063248620001

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1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Multunit:

Sec 31: 95.0363% 226259 I

Sec 30: 4.9637% 226259A I

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X	Single Zone
	Multiple Zone
	Commingled

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683375	

Increased Density	
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689810	

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Nov 01, 2019	WOODFORD			6025		1128	FLOWING	400	FULL	

December 23, 2019

1 of 3

62
ER

11/1/2019

319 WDFD

400 psi

PR

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
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677892 (31)	640 H
FO 708737 683374	MULTIUNIT

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