

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039225410000

**Completion Report**

Spud Date: June 14, 2018

OTC Prod. Unit No.: 03922500600000

Drilling Finished Date: October 20, 2018

1st Prod Date: January 14, 2019

Completion Date: December 16, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: HAMPTON 1H-34-3

Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CUSTER 34 14N 15W  
NE NE NE NE  
225 FNL 260 FEL of 1/4 SEC  
Latitude: 35.65229 Longitude: -98.774522  
Derrick Elevation: 1755 Ground Elevation: 1725

First Sales Date: 1/14/19

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
	Single Zone		Order No		Order No
X	Multiple Zone		694299	There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		76			SURFACE
SURFACE	9.625	40	J-55	1000		405	SURFACE
INTERMEDIATE	7	23	HCP-110	11784		518	8545
PRODUCTION	5	18	HCP-110	25806		1016	10408

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 25806**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 30, 2019	MISSISSIPPIAN			8768		1346	FLOWING		20/64	

<b>Completion and Test Data by Producing Formation</b>															
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: GAS												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>681939</td> <td>1280</td> </tr> </table>		Spacing Orders		Order No	Unit Size	681939	1280	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>15499</td> <td>25752</td> </tr> </table>		Perforated Intervals		From	To	15499	25752
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26,000 GALLONS															
Fracture Treatments															
25,364,320 POUNDS OF PROPPANT; 582,566 BBLS															

Formation	Top
MISSISSIPPIAN	15264

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 3 TWP: 13N RGE: 15W County: CUSTER  SW   SE   SE   SE  126 FSL   537 FEL of 1/4 SEC  Depth of Deviation: 15112 Radius of Turn: 281 Direction: 183 Total Length: 10253  Measured Total Depth: 25806 True Vertical Depth: 16157   End Pt. Location From Release, Unit or Property Line: 126

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1144380

1/14/2019  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

**1002A**  
**Addendum**

API No.: 039225410000

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320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Purchaser/Measurer: CITIZEN MIDSTREAM

First Sales Date: 1/14/19

\* 1280-spacing \*  
A: 225006 I

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception
Order No
694299

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
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**Total Depth: 25806**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
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Initial Test Data
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December 23, 2019

1 of 2

E2 1-30-19 359 M55P 9601 psi

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 30, 2019	MISSISSIPPIAN			8768		1346	FLOWING	9601	20/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
681939	1280 (H) ✓

**Perforated Intervals**

From	To
15499	25752

**Acid Volumes**

26,000 GALLONS
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**Fracture Treatments**

25,364,320 POUNDS OF PROPPANT; 582,566 BBLS
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Formation	Top
MISSISSIPPIAN	15264

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

34-14N-15W + 3-13N-15W

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 3 TWP: 13N RGE: 15W County: CUSTER

SW SE SE SE

126 FSL 537 FEL of 1/4 SEC

Depth of Deviation: 15112 Radius of Turn: 281 Direction: 183 Total Length: 10253

Measured Total Depth: 25806 True Vertical Depth: 16157 End Pt. Location From Release, Unit or Property Line: 126

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